

NORTH DAKOTA INDUSTRIAL COMMISSION

AUG 07 2009

OIL AND GAS DIVISION

Wesley D. Norton
CHIEF ENFORCEMENT OFFICER

Charles Koch
ENGINEERING DEPT.

F. E. Wilborn
DEPUTY ENFORCEMENT OFFICER

December 1, 1989

Doren Dannewitz
FIELD SUPERVISOR

Clarence G. Carlson
GEOLOGIST

Glenn Wollan
RECLAMATION SUP.

Mr. Brant Gimmeson
Presidio Oil Co.
P. O. Box 2080
Gillette, WY 82717-2080

RE: Confidential Well Status
Spletstoser #43-8
NE SE Sec. 8-152N-88W
Mountrail Co.
Permit #12799

FLB #34-9
SW SE Sec. 9-152N-88W
Mountrail Co.
Permit #12800

Dear Mr. Gimmeson:

Your request for confidential status of all information furnished to the Enforcement Officer, or his representatives, is hereby granted. Such information shall remain confidential for six months commencing on the date the well is spudded, except production data.

Confidential status notwithstanding, the Enforcement Officer and his representatives shall have access to all well records wherever located. Your company personnel, or any person performing work for your company, shall permit the Enforcement Officer and his representatives to come upon any lease, property, well, or drilling rig operated or controlled by them, complying with all safety rules, and to inspect the records and operation of such wells, and to have access at all times to any and all records of wells.

The Commission's field personnel periodically inspect producing and drilling wells. Any information regarding such wells shall be made available to them at any time upon request. The information so obtained by the field personnel shall be maintained in strict confidence and shall be available only to the Commission and its staff.

Sincerely yours,

F.E. Wilborn /drb

F. E. Wilborn
Deputy Enforcement Officer

FEW/drbr
Enc.

North Dakota State Water Commission
water wells ~~within~~ 2 mile radius

Location	Aquifer	Purpose	Casing	Date_Drilled	Total_Depth	Bedrock_Top_Screen	Bottom_Screen
15208803	Sentinel Butte-Tongue River	Domestic Well	4	00/00/00	0	0	0
15208804B	Unknown	Municipal Well		00/00/00	0	0	0
15208804BBA1	Sentinel Butte-Tongue River	Observation Well - Plugged	PVC	10/6/1986	80	38	71
15208804BBA2	Sentinel Butte-Tongue River	Observation Well - Plugged	PVC	4/22/1987	95	39	77
15208804BBB	Sentinel Butte-Tongue River	Municipal Well	Steel	7/30/1959	100	0	75
15208804BBBD1	Sentinel Butte-Tongue River	Observation Well	PVC	7/18/1986	80	37	66
15208804BBBD2	Sentinel Butte-Tongue River	Observation Well	PVC	4/22/1987	89	43	82
15208804BDA	Sentinel Butte-Tongue River	Domestic Well	Unknow	8/26/1986	140	0	82
15208805AADC1	Sentinel Butte-Tongue River	Observation Well - Plugged	PVC	7/22/1986	400	41	50
15208805AADC2	Sentinel Butte-Tongue River	Observation Well - Plugged	PVC	7/22/1986	240	41	230
15208805AADC3	Sentinel Butte-Tongue River	Observation Well - Plugged	PVC	7/22/1986	60	41	52
15208805AADC4	Sentinel Butte-Tongue River	Observation Well - Plugged	PVC	4/22/1987	88	42	82
15208805DAD2	Sentinel Butte-Tongue River	Domestic Well	Unknow	8/2/1984	240	0	200
15208807AAA	Sentinel Butte-Tongue River	Test Hole	None	7/22/1986	40	36	0
15208807DDDA	Sentinel Butte-Tongue River	Test Hole	None	7/22/1986	60	51	0
15208810DDD	No Obs Well Installed	Test Hole	None	7/21/1967	40	36	0
15208816BAB	Surface Water	Surface Water Monitoring Site		00/00/00	0	0	0
15208816CDC	Sentinel Butte-Tongue River	Domestic Well		00/00/00	0	0	0
15208816CDC2	Sentinel Butte-Tongue River	Test Hole	None	7/23/1986	40	0	0
15208822AAA	No Obs Well Installed	Test Hole	None	7/20/1967	120	92	0
15208901ABB	Sentinel Butte-Tongue River	Test Hole	None	7/22/1986	60	36	0
15208901BBB	No Obs Well Installed	Test Hole	None	8/24/1966	120	27	0
15208901DDD	Sentinel Butte-Tongue River	Test Hole	None	7/22/1986	60	0	0
15308834CDD1	Sentinel Butte-Tongue River	Domestic Well		00/00/00	0	0	0
15308834CDD2	Sentinel Butte-Tongue River	Domestic Well		00/00/00	0	0	0
15308835	Unknown	Municipal Well		00/00/00	0	0	0
15308835ADD	No Obs Well Installed	Test Hole	None	10/12/1977	50	42	0
15308835CBC	Sentinel Butte-Tongue River	Domestic Well		00/00/00	0	0	0
15308835CDB	Sentinel Butte-Tongue River	Municipal Well	Steel	5/3/1955	0	0	77
15308835CDBB1	Sentinel Butte-Tongue River	Observation Well - Plugged	PVC	7/17/1986	80	37	66
15308835CDBB2	Sentinel Butte-Tongue River	Observation Well - Plugged	PVC	4/22/1987	0	0	74

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

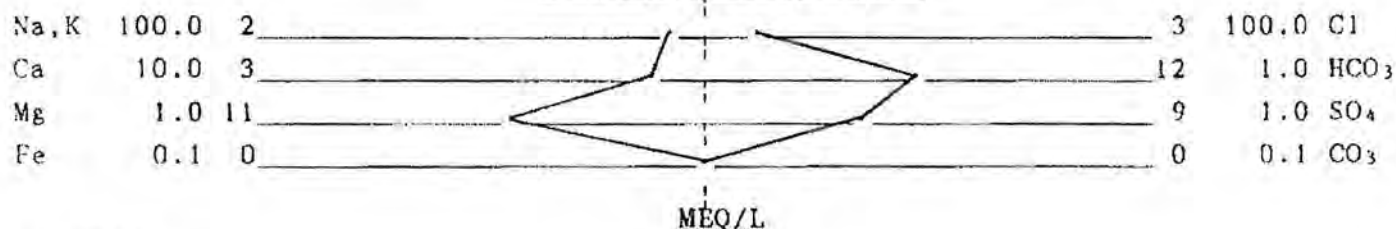
WATER ANALYSIS REPORT

SAMPLE NUMBER W-98-1347 DATE OF ANALYSIS 5-1-98
COMPANY Collins & Ware Inc.
CITY STATE
WELL NAME AND/OR NUMBER Erickson #42-10
DATE RECEIVED 5-1-98 DST NUMBER
SAMPLE SOURCE
LOCATION OF SEC. TWN. RANGE COUNTY
FORMATION Dakota DEPTH
DISTRIBUTION

RESISTIVITY @ 77°F = 0.356 Ohm-Meters pH = 7.63
SPECIFIC GRAVITY @ 77°F = 1.005 H₂S = Negative
TOTAL DISSOLVED SOLIDS (CALCULATED) = 16360 mg/L (16278 ppm)
SODIUM CHLORIDE (CALCULATED) = 15002 mg/L (14928 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	32.0	635	CHLORIDE	256.6	9098
MAGNESIUM	11.0	122	CARBONATE	0.0	0
SODIUM	222.3	5110	BICARBONATE	11.7	714
IRON	0.0	0.5	SULFATE	8.9	429
CHROMIUM	0.0	0.0	NITRATE	0.0	0
BARIUM	0.0	0.3			
POTASSIUM	6.0	234			
STRONTIUM	0.4	17.4			
ZINC	0.0	0.0			

WATER ANALYSIS PATTERN



REMARKS

ANALYZED BY:

Ann K

ASIRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

WATER ANALYSIS REPORT

SAMPLE NUMBER W-00-2041 DATE OF ANALYSIS 9-26-00
COMPANY Whiting Petroleum Corporation
CITY Denver STATE CO
WELL NAME AND/OR NUMBER Spletstoser 43-8
DATE RECEIVED 9-15-00 DST NUMBER
SAMPLE SOURCE Wellhead
LOCATION OF SEC. TWN. RANGE COUNTY Mountrail
FORMATION DEPTH
DISTRIBUTION

RESISTIVITY @ 77°F = 0.040 Ohm-Meters pH = 6.25

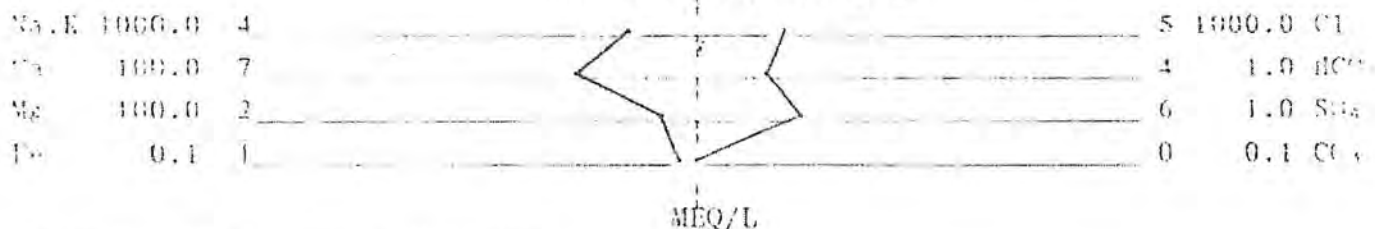
SPECIFIC GRAVITY @ 77°F = 1.185 H₂S = Positive

TOTAL DISSOLVED SOLIDS (CALCULATED) = 309458 mg/L (261146 ppm)

SODIUM CHLORIDE (CALCULATED) = 316007 mg/L (266672 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	700.0	13888	CHLORIDE	5405.4	191638
MAGNESIUM	240.0	2666	CARBONATE	0.0	0
SODIUM	4132.3	95000	BICARBONATE	3.8	232
IRON	0.1	1.3	SULFATE	6.2	295
CHROMIUM	0.1	0.5	NITRATE	0.0	0
BARIUM	0.1	6.7			
POTASSIUM	133.0	5200			
STRONTIUM	12.1	530.0			
ZINC	0.0	0.4			

WATER ANALYSIS PATTERN



REMARKS Date Sampled 9-14-00
Total Iron = 660 mg/l
Total Manganese = 0.90 mg/l

* unclear where the source of fluids
who sampled from. Not valid
sample for formation

ANALYZED BY: C. Hagen

2/8/2005

NDIC Oil and Gas Division - Invalid Purchasers / Transporters

File No	Well Name	Well Type	Well Status	Purchaser	Transporter
WHITING OIL AND GAS CORPORATION		Total Records : 82			
2088	FLEM 1	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
2170	FLEM B 1	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
2225	BECKEDAHL D 1	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
2269	RUSCH 1	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
2279	MORTON BECKEDAHL B 1	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
2895	BECKEDAHL C-1	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
3566	STATE-HURDLEBRINK 1	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
6	TRELSTAD 1 24-27	OG	A	KOCH PETROLEUM GROUP LP	DIAMOND B TRUCKING, INC.
4650	GRANN ET AL 1 33-27	OG	A	KOCH PETROLEUM GROUP LP	DIAMOND B TRUCKING, INC.
7142	E. B. GREEN 1-1	OG	A	TEPPCO CRUDE OIL LLC	BP AMOCO PIPELINE CO.
8268	THURLOW 1-13	OG	A	TEPPCO CRUDE OIL LLC	BP AMOCO PIPELINE CO.
9259	GAJEWSKI 5-18	OG	A	TEPPCO CRUDE OIL LLC	BP AMOCO PIPELINE CO.
5	ELAINE 1	OG	A	TEPPCO CRUDE OIL LLC	LINK ENERGY LIMITED PARTNERSHIP
10383	HILBERT 1	OG	A	TEPPCO CRUDE OIL LLC	BP AMOCO PIPELINE CO.
10509	CLAYTON 1	OG	A	TEPPCO CRUDE OIL LLC	BP AMOCO PIPELINE CO.
11623	CLEVEN-B 1X 42-34	OG	A	KOCH PETROLEUM GROUP LP	DIAMOND B TRUCKING, INC.
11967	BUCKIORN FEDERAL 44-31H	OG	A	EIGHTY-EIGHT OIL LLC	EOTT ENERGY OP LTD PTNSHIP.
12572	BECKEDAHL D 2	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
12625	VAN ECKHOUT 21-16	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
12654	STATE 32-16	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
12674	STATE 43-16	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.

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2/8/2005

NDIC Oil and Gas Division - InValid Purchasers / Transporters

File No	Well Name	Well Type	Well Status	Purchaser	Transporter
12680	THOMPSON 4X	OG	A	KOCH PETROLEUM GROUP LP	DIAMOND B TRUCKING, INC.
12681	STATE 34-16	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
12724	KOK 32-21	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
12799	SPLETSTOSER 43-8	OG	IA	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
12821	LIEN 14-9	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
12	PROVIDENT LIFE 43-21	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
12856	KOK 41-21	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
12980	VAN ECKHOUT 34-5	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
12995	FRINK 24-15	OG	A	KOCH PETROLEUM GROUP LP	MANN ENTERPRISES
13000	TORGERSON 1	OG	A	KOCH PETROLEUM GROUP LP	PLAINS MARKETING, L.P.
13002	ODERMANN 22-15	OG	A	KOCH PETROLEUM GROUP LP	MANN ENTERPRISES
13003	HOVE 31-22	OG	A	KOCH PETROLEUM GROUP LP	MANN ENTERPRISES
13084	TORGERSON 22-27	OG	IA	KOCH PETROLEUM GROUP LP	PLAINS MARKETING, L.P.
13099	CHRISTEN 24-10	OG	A	KOCH PETROLEUM GROUP LP	PLAINS MARKETING, L.P.
13140	BOLKAN 31-27	OG	A	KOCH PETROLEUM GROUP LP	PLAINS MARKETING, L.P.
13142	BOLKAN 33-27	OG	A	KOCH PETROLEUM GROUP LP	PLAINS MARKETING, L.P.
13145	BECKEDAHL C 2	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.

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2/8/2005

NDIC Oil and Gas Division - InValid Purchasers / Transporters

File No	Well Name	Well Type	Well Status	Purchaser	Transporter
13176	HOVE 42-22	OG	A	KOCH PETROLEUM GROUP LP	MANN ENTERPRISES
13226	KLING 22-10	OG	A	KOCH PETROLEUM GROUP LP	PLAINS MARKETING, L.P.
13235	ODERMANN 31-15	OG	A	KOCH PETROLEUM GROUP LP	MANN ENTERPRISES
13280	THOMPSON 11-34 5	OG	A	KOCH PETROLEUM GROUP LP	DIAMOND B TRUCKING, INC.
13312	MOI DEMORES 21-35H	OG	A	NEXEN MARKETING USA INC.	LINK ENERGY LIMITED PARTNERSHIP
13573	BIG STICK (MADISON) UNIT 3502A	OG	A	TESORO REFINING & MKTG.	TESORO/EOTT/BELLE FOURCHE
13660	FLEM B 2	OG	A	KOCH PETROLEUM GROUP LP	ENBRIDGE PIPELINES ND INC.
13729	BIG STICK (MADISON) UNIT 2409A	OG	A	TESORO REFINING & MKTG.	TESORO/EOTT/BELLE FOURCHE
13782	MOI POKER JIM 31-19H	OG	A	FLINT HILLS RESOURCES	EOTT ENERGY OP LTD PTNSHP.
13786	BIG STICK (MADISON) UNIT 2502A	OG	A	TESORO REFINING & MKTG.	TESORO/EOTT/BELLE FOURCHE
13896	HONDI. 15-1	OG	A	EIGHTY-EIGHT OIL CO.	BELLE FOURCHE PIPELINE
14722	RG 1-10	OG	A	EIGHTY-EIGHT OIL CO.	BELLE FOURCHE PIPELINE
14825	ODERMANN 42-15	OG	A	KOCH PETROLEUM GROUP LP	MANN ENTERPRISES
14944	MEYER 1-15	OG	A	EIGHTY-EIGHT OIL CO.	BELLE FOURCHE PIPELINE
15018	TRELSTAD 14-27 3	OG	A	KOCH PETROLEUM GROUP LP	DIAMOND B TRUCKING, INC.
15093	DAVIS CREEK 1-5H	OG	A	EOTT ENERGY OP LTD PTNSHP.	EOTT ENERGY OP LTD PTNSHP.
15454	DAVIS CREEK 2-12	OG	A	EOTT ENERGY OP LTD PTNSHP.	EOTT ENERGY OP LTD PTNSHP.
15454	NORTH ELKHORN RANCH UNIT 2106	OG	A	LINK ENERGY LIMITED PARTNERSHIP	LINK ENERGY PIPELINE LIMITED PARTNERSHIP

AUG 07 2008

NORTH DAKOTA INDUSTRIAL COMMISSION


OIL AND GAS DIVISION

Lynn D. Helms
DIRECTOR

www.oilgas.nd.gov

Bruce E. Hicks
ASSISTANT DIRECTOR

To: All North Dakota Purchasers and Transporters of Crude Oil

Fr: Glenn Wollan 

Dt: February 15, 2005

Re: Authorization to Purchase and Transport Oil from Lease
Use of Numbered Security Seals

AUG 07 2008

Section 43-02-03-80 of the North Dakota Administrative Code states, in part, "Prior to removing any oil from a well or central production facility, purchasers and transporters shall obtain an approved copy of a producer's authorization to purchase and transport oil from a well or central production facility (form 8) from either the producer or the director".

Pursuant to Section 43-02-03-81 of the North Dakota Administrative Code, operators are required to file and obtain approval of a Form 8, Authorization to Purchase and Transport Oil prior to removing oil from a lease. Oil transported from a well or central production facility before the authorization is obtained or if such authorization has been revoked shall be considered illegal oil. The Industrial Commission is notifying operators of wells that do not have a current form 8 on file to submit an updated form by March 15, 2005.

Section 43-02-03-49 of the North Dakota Administrative Code requires use of numbered metal security seals on all oil access valves and access points on crude storage tanks. Our field inspectors have noted an increasing incidence of incorrect use of seals and the locking tabs and pins to prevent opening the access valve without breaking the seal. In an effort to improve compliance with this rule, please instruct your drivers and gagers in proper seal procedure and the correct use of these devices when purchasing a tank of oil. **Any crude oil tank not properly sealed after March 15, 2005 may be secured by the Commission and no oil may be removed until the lease is in compliance.**



AUTHORIZATION TO PURCHASE AND TRANSPORT OIL FROM LEASE - FORM 8

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5698 (03-2000)



Well File No.	12799
NDIC CTB No	112799

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND FOUR COPIES.

Well Name and Number Spletstoser 43-8	Qtr-Qtr NESE	Section 8	Township 152 N	Range 88 W	County Mountrail
Operator Whiting Oil and Gas Corporation	Telephone Number 303-837-1661	Field Plaza			
Address 1700 Broadway, Suite 2300	City Denver	State CO	Zip Code 80290		

Name of First Purchaser SemCrude LP	Telephone Number 405-692-5100	% Purchased 100	Date Effective July 1, 2006
Principal Place of Business 11051 South I-44 Service Road	City Oklahoma City	State OK	Zip Code 73173
Field Address	City	State	Zip Code
Name of Transporter Diamond B Trucking Inc.	Telephone Number	% Transported 100	Date Effective September 1, 2005
Address Highway 83 South, P.O. Box 445	City Westhope	State ND	Zip Code 58793
The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter			

Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Comments		

I hereby swear or affirm that the information herein provided is true, complete and correct as determined from all available records.		Date June 27, 2006
Signature 	Printed Name Thelma V. Hester	Title Production Analyst
Above Signature Witnessed By	Witness Printed Name Jane Thompson	Witness Title Production Analyst
Witness Signature 		

FOR STATE USE ONLY

Date Approved 7-13-06
By
Title Oil & Gas Production Analyst

AUG 07 2006

**AUTHORIZATION TO PURCHASE AND TRANSPORT OIL FROM LEASE - FORM 8**

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5598 (03-2000)

AUG 07 2009

Well File No.	12799
NDIC CTB No.	112-99

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM
PLEASE SUBMIT THE ORIGINAL AND FOUR COPIES.



Well Name and Number Spletstoser 43-8	Qtr-Qtr NESE	Section 8	Township 152 N	Range 88 W	County Mountrail
Operator Whiting Oil and Gas Corporation	Telephone Number 303-837-1661		Field Plaza		
Address 1700 Broadway, Suite 2300	City Denver	State CO	Zip Code 80290		

Name of First Purchaser Flint Hills Resources LP (Formerly Koch)	Telephone Number 303-623-5284	% Purchased 100	Date Effective February 1, 2002
Principal Place of Business 10901 West 120th Ave, Suite 140	City Broomfield	State CO	Zip Code 80020
Field Address	City	State	Zip Code
Name of Transporter Diamond B Trucking Inc.	Telephone Number	% Transported 100	Date Effective September 1, 2005
Address Highway 83 South, P.O. Box 445	City Westhope	State ND	Zip Code 58793
The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.			

Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Comments		

I hereby swear or affirm that the information herein provided is true, complete and correct as determined from all available records.		Date September 30, 2005
Signature 	Printed Name Thelma V. Hester	Title Production Analyst
Above Signature Witnessed By	Witness Printed Name Jane Thompson	Witness Title Production Analyst
Witness Signature 		

FOR STATE USE ONLY

Date Approved OCT 19 2005
By
Title Oil & Gas Production Analyst



AUTHORIZATION TO PURCHASE AND TRANSPORT OIL FROM LEASE - FORM 8

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5698 (03-2000)

AUG 07 2008

Well File No.	12799
NDIC CTB No.	112799

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND FOUR COPIES.

Well Name and Number Spletstoser 43-8	Qtr-Qtr NESE	Section 8	Township 152 N	Range 88 W	County MOUNTRAIL
Operator Whiting Petroleum Corporation	Telephone Number 303-837-1661	Field PLAZA			
Address 1700 Broadway, Suite 2300	City Denver	State CO	Zip Code 80290-2300		

Name of First Purchaser Flint Hills Resources LP (Formerly Koch)	Telephone Number 303-623-5264	% Purchased 100	Date Effective February 1, 2002
Principal Place of Business 10901 West 120th Ave, Suite 140	City Broomfield	State CO	Zip Code 80020
Field Address	City	State	Zip Code
Name of Transporter Enbridge Pipeline (North Dakota) Inc.	Telephone Number 701-857-0804	% Transported 100	Date Effective February 1, 2001
Address 2625 5th Ave. NE	City Minot	State ND	Zip Code 59703
The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.			

Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Comments		

I hereby swear or affirm that the information herein provided is true, complete and correct as determined from all available records.		Date March 8, 2005
Signature 	Printed Name Thelma Hester	Title Production Analyst
Above Signature Witnessed By		
Witness Signature 	Witness Printed Name Jane Thompson	Witness Title Production Analyst

FOR STATE USE ONLY

Date Approved MAR 14 2005
By
Title Oil & Gas Production Analyst



**PRODUCERS CERTIFICATE OF COMPLIANCE AND
AUTHORIZATION TO TRANSPORT OIL FROM LEASE - FORM 8**
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
SFN 5698 (7-92)

INSTRUCTIONS

The original and four copies of this form must be submitted to the OIL AND GAS DIVISION, 600 E. Boulevard Avenue, Bismarck, ND 58505.

AUG 07 2009

Well File Number 12799
NDIC CTB Number 112799

Well Name and Number SPLETSTOSER 43-8	Qtr-Qtr NE SE	Section 8	Township 152N	Range 88W	County MOUNTRAIL
Company Name COLLINS & WARE, INC.		Field PLAZA			
Address 508 W. WALL, SUITE 1200		City MIDLAND	State TX	Zip Code 79701	

Name of First Purchaser CANPET ENERGY GROUP, INC. (403) 298-2100		% Purchased 100	Date Effective 5-1-99
Principal Place of Business BANK OF MONTREAL BLDG, 350 - 7TH AVE SW		State CANADA	Zip Code T2P 3N9
Field Address		City CALGARY, ALBERTA	
Name of Transporter ENBRIDGE PIPELINE CO. (701) 857-0801		% Transported 100	Date Effective 10-1-98
Address 2625 5TH AVENUE NE		City MINOT	State ND

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective

Remarks

I certify that the above information is a true and correct report of the transporters and purchasers of oil produced from the above described property. This authorization will be valid until further notice to the transporters and purchasers named until cancelled by the _____.

Signature 	Title PRODUCTION ADMINISTRATOR	Date 4-15-99
---------------	-----------------------------------	-----------------

STATE OF TEXAS)
COUNTY OF MIDLAND)
On APRIL 15, 1999, DIANNE SUMRALL



known to me to be the person described in and who

executed the foregoing instrument, personally appeared before me and acknowledged that (s)he executed the same as a free act and deed.

Lisa C. LaFerney My Commission Expires 5-16-2000
Notary Public

Approved By <u>Charles A. Fitch</u>	Title <u>Asst. Secy</u>	Date <u>4/20/99</u>
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PRODUCERS CERTIFICATE OF COMPLIANCE AND
AUTHORIZATION TO TRANSPORT OIL FROM LEASE FORM 8
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
SPN 5698 (7-92)



AUG 07 2008

INSTRUCTIONS

The original and four copies of this form must be submitted to the OIL AND GAS DIVISION, 600 E. Boulevard Avenue, Bismarck, ND 58505.

Well File Number 12799
NDIC CTB Number 112799

Well Name and Number Spletstoser 43-8	Qtr-Qtr NESE	Section 8	Township 152N	Range 88W	County Mountrail
Company Name Collins & Ware, Inc.		Field Plaza			
Address 508 W. Wall, Ste. 1200		City Midland		State TX	Zip Code 79701

Name of First Purchaser Murphy Oil USA, Inc. (281) 872-5373		% Purchased 100%	Date Effective 5-01-98
Principal Place of Business 350 Glenborough, Ste. 138		State TX	Zip Code 77067-3697
Field Address 200 Peach Street		State ARK	Zip Code 71731-7000
Name of Transporter Enbridge Pipeline Co. (701) 857-0801		% Transported 100%	Date Effective 10-01-98
Address 2625 5th Avenue NE		State ND	Zip Code 58703

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

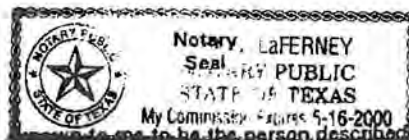
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Remarks		

I certify that the above information is a true and correct report of the transporters and purchasers of oil produced from the above described property. This authorization will be valid until further notice to the transporters and purchasers named until cancelled by the _____.

Signature 	Title Production Administrator	Date 11-18-98
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STATE OF TEXAS)
COUNTY OF MIDLAND)ss

On November 18, 1998, Dianne Sumrall



executed the foregoing instrument, personally appeared before me and acknowledged that (s)he executed the same as a free act and deed.

Notary Public 	My Commission Expires 5/16/2000
FOR OFFICE USE ONLY	
Approved By 	Date 11/30/98



PRODUCERS CERTIFICATE OF COMPLIANCE AND
AUTHORIZATION TO TRANSPORT OIL FROM LEASE - FORM 8
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
SFN 5698 (7-92)

INSTRUCTIONS

The original and four copies of this form must be submitted to the OIL AND GAS DIVISION, 500 E.
Boulevard Avenue, Bismarck, ND 58505.

AUG 07 2009

Well File Number
12799
NDIC CTB Number
112799

Well Name and Number Spletstoser 43-8	Qtr-Qtr NESE	Section 8	Township 152N	Range 88W	County Mountrail
Company Name Collins & Ware, Inc.	Field Plaza				
Address 508 W. Wall, Suite 1200	City Midland			State Tx	Zip Code 79701

Name of First Purchaser Murphy Oil USA, Inc.	% Purchased 100%	Date Effective 5-1-98
Principal Place of Business 350 Glenborough, Suite 138	City Houston	State Tx
Field Address 200 Peach Street	City El Dorado	State Ark
Name of Transporter Portal Pipeline	% Transported 100%	Date Effective 6-1-97
Address 2625 5th Avenue NE	City Minot	State ND

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective

Remarks

I certify that the above information is a true and correct report of the transporters and purchasers of oil produced from the above described property. This authorization will be valid until further notice to the transporters and purchasers named until cancelled by the Producer

Signature <i>Dianne Sumrall</i>	Title Production Supervisor	Date 4-8-98
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STATE OF TEXAS

COUNTY OF MIDLAND

Notary
Seal

On April 8, 19 98, Dianne Sumrall, known to me to be the person described in and who

executed the foregoing instrument, personally appeared before me and acknowledged that (s)he executed the same as a free act and (s)he

Holly U. Winchester
Notary Public
My Commission Expires 11/25/2000



Approved By <i>Charles A. Rock</i>	Title <i>Asst. Supv.</i>	Date <u>4/20/98</u>
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AUTHORIZATION TO PURCHASE AND TRANSPORT OIL FROM LEASE - FORM 8

INDUSTRIAL COMMISSION OF NORTH DAKOTA

OIL AND GAS DIVISION

600 EAST BOULEVARD DEPT 405

BISMARCK, ND 58505-0840

SPN 5698 (03-2000)

Well File No.

12799

NDIC CTB No.

112799

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM
PLEASE SUBMIT THE ORIGINAL AND FOUR COPIES.

Well Name and Number Spletstoser 43-8	Operator Whiting Petroleum Corporation	Telephone Number 303-837-1661	Field Plaza
Address 1700 Broadway, Suite 2300		City Denver	State CO
		Zip Code 80290	

Name of First Purchaser Koch Petroleum Group, LP.	Telephone Number	% Purchased 100	Date Effective January 1, 2001
Principal Place of Business 1625 Broadway, Suite 1570	City Denver	State CO	Zip Code 80202
Field Address	City	State	Zip Code
Name of Transporter Enbridge Pipeline (North Dakota) Inc.	Telephone Number	% Transported 100	Date Effective January 1, 2001
Address 2625 5th Ave NE	City Minot	State ND	Zip Code 59703

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Comments		

I hereby swear or affirm that the information herein provided is true, complete and correct as determined from all available records.		Date December 7, 2000
Signature <i>Theima Hester</i>	Printed Name Theima Hester	Title Production Analyst

Above Signature Witnessed By		
Witness Signature <i>Jane D. Thompson</i>	Witness Printed Name Jane Thompson	Witness Title Production Analyst

FOR STATE USE ONLY

Date Approved DEC 19 2000
By <i>Sheila O'Hanrahan</i>
Title <i>Oil Prod. Analyst</i>

AUG 07 2009



PRODUCERS CERTIFICATE OF COMPLIANCE AND
AUTHORIZATION TO TRANSPORT OIL FROM LEASE
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
SFN 5898 (2-92)



AUG 07 2008

INSTRUCTIONS

The original and four copies of this form must be submitted to the OIL AND GAS DIVISION,
Boulevard Avenue, Bismarck, ND 58505.

Well File Number	12799
NDIC CTB Number	112799

Well Name and Number	Spletstoser 43-8	Qtr-Qtr	NESE	Section	8	Township	152	Range	88W	County	Mountrail
Company Name	Whiting Petroleum Corporation	Field	Plaza	Pool	Madison						
Address	1700 Broadway, Suite 2300	City	Denver	State	CO	Zip Code	80290				

Name of First Purchaser	Murphy Oil USA Inc.	% Purchased	100	Date Effective	2/1/2000		
Principal Place of Business	621 17th Street, Suite 2540	City	Denver	State	CO	Zip Code	80295
Field Address		City		State		Zip Code	
Name of Transporter	Enbridge Pipelines (North Dakota) Inc.	% Transported	100	Date Effective	2/1/2000		
Address	2625 5th av NE Post Office Box 1	City	Minot	State	ND	Zip Code	58703

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective

Remarks

I certify that the above information is a true and correct report of the transporters and purchasers of oil produced from the above described property. This authorization will be valid until further notice to the transporters and purchasers named until cancelled by the Operator.

Signature	Title	Date
<i>Shelma V. Hester</i>	Production Analyst	1/21/2000

STATE OF Colorado
City Denver)
COUNTY OF Denver)
On Jan 21, 2000 Shelma V. Hester known to me to be the person described in and who
executed the foregoing instrument, personally appeared before me and acknowledged that (s)he executed the same as a free act and deed.
Stacia Miller
Notary Public My Commission Expires June 1, 2001

Approved By	Title	Date
<i>Mark Bohner</i>	PETROLEUM ENGINEER	JAN 24 2000



**PRODUCERS CERTIFICATE OF COMPLIANCE AND 4
AUTHORIZATION TO TRANSPORT OIL FROM LEASE**
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
SFN 5898 (7-92)



AUG 07 2008

INSTRUCTIONS

The original and four copies of this form must be submitted to the OIL AND GAS DIVISION, 1000 E. Boulevard Avenue, Bismarck, ND 58505.

Well File Number 12799
NDIC CTB Number 112799

Well Name and Number SPLETSTOSER 43-8	Qtr-Qtr NE/SE	Section 8	Township 152N	Range 88W	County MOUNTRAIL
Company Name WHITING PETROLEUM CORPORATION		Field PLAZA			
Address 1700 BROADWAY, SUITE 2300		City DENVER		State CO	Zip Code 80290

Name of First Purchaser CANPET ENERGY GROUP, INC. (403) 298-2100		% Purchased 100	Date Effective 11-1-99
Principal Place of Business BANK OF MONTREAL BLDG. 350 7TH AVE SW		State CANADA	Zip Code T2P 3N9
Field Address		City CALGARY, ALBERTA	
Name of Transporter (ND) INC. ENBRIDGE PIPELINES (701) 857-0801		% Transported 100	Date Effective 11-1-99
Address 2625 5TH AVENUE NE		City MINOT	State ND Zip Code 58703

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective

Remarks *OPERATIONS TRANSFERRED EFFECTIVE 11-1-99.

I certify that the above information is a true and correct report of the transporters and purchasers of oil produced from the above described property. This authorization will be valid until further notice to the transporters and purchasers named until cancelled by the OPERATOR.

Signature <i>John R. Hazlett</i>	Title VICE PRESIDENT OF LAND	Date 11/12/99
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STATE OF TEXAS)
COUNTY OF MIDLAND)

Notary
Seal

On 11/12, 19 99, JOHN HAZLETT, known to me to be the person described in and who

executed the foregoing instrument, personally appeared before me and acknowledged that (s)he executed the same as his act and deed.

John E. Solot
Notary Public

My Commission Expires

1700 Broadway, Suite 2300
Denver, CO 80202-2301
My Commission Expires Feb. 28, 2003

Approved By <i>Tharl Boher</i>	Title PETROLEUM ENGINEER	Date DEC 17 1999
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**PRODUCERS CERTIFICATE OF COMPLIANCE AND
AUTHORIZATION TO TRANSPORT OIL FROM LEASE**
NORTH DAKOTA STATE INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
SFN 5698 (2-92) Form 8

AUG 07 2009



INSTRUCTIONS

This form is to be mailed to the OIL AND GAS DIVISION, 600 East Boulevard Avenue, Bismarck, ND 58505

The Oil and Gas Division will retain three copies of the completed form. If additional copies are desired for your files they should be submitted with the three copies to be retained.

Well File Number	12799
NDIC CTB Number	112799

Well Name & Number Spletstoser 43-8	Quarter/Quarter NESE	Section 8	Township 152N	Range 88W	County Mountrail
Producer (Operating Company) Collins & Ware, Inc. (915) 687-3435			Field Plaza		Pool Bluell
Address 508 West Wall Avenue, Suite 1200			City Midland,	State TX	Zip Code 79701

Name of Purchaser Scurlock Permian Corporation (713) 739-4100		% Purchased 100%	Date Effective 06/01/97
Principal Place of Business P.O. Box 4648 333 Clay Street		City Houston,	State TX
Field Address P.O. Box 2358		City Williston,	State ND
Name of Transporter Portal Pipeline (701) 852-1087		% Transported 100%	Date Effective 06/01/97
Address 2625 5th Avenue NE		City Minot	State ND

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

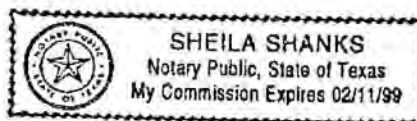
Other Transporters Transporting Oil From This Lease	% Transported
Other Transporters Transporting Oil From This Lease	% Transported
Other Purchasers Purchasing Oil From This Lease	% Purchased
Other Purchasers Purchasing Oil From This Lease	% Purchased
Remarks	

I certify that the above information is a true and correct report of the transporters and purchasers of oil production from the above described property.
This authorization will be valid until further notice to the transporters and purchasers named until canceled by the Producer

Name W. Brett Smith	Signature 	Title Vice President	Date 5/15/97
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State of Texas)
) ss
County of Midland)

Notary
Seal



On May 15, 19 97 W. Brett Smith known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that (s)he executed the same as a free act and deed.

Sheila Shanks Notary Public My Commission Expires 2-11-99

FOR OFFICE USE ONLY

Approved by 	Title Comp. Sec.	Date 5/11/97
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**PRODUCERS CERTIFICATE OF COMPLIANCE AND
AUTHORIZATION TO TRANSPORT OIL FROM LEASE**
NORTH DAKOTA STATE INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
SFN 5698 (2-92) Form 8



AUG 07 2008

INSTRUCTIONS

This form is to be mailed to the OIL AND GAS DIVISION, 600 East Boulevard Avenue, Bismarck, ND 58505

The Oil and Gas Division will retain three copies of the completed form. If additional copies are desired for your files they should be submitted with the three copies to be retained.

Well File Number	12799
NDIC CTB Number	112799

Well Name & Number Spletstoser 43-8	Quarter/Quarter NESW	Section 8	Township 152N	Range 88W	County Mountrail
Producer (Operating Company) Presidio Exploration, Inc. (303) 773-0100			Field Plaza		Pool Bluell
Address 5613 DTC Parkway, Ste 800, P.O. Box 6525			City Englewood,		State CO
					Zip Code 80155-6525

Name of Purchaser Scurlock Permian Corporation (713) 739-4100		% Purchased 100%	Date Effective 02/01/97
Principal Place of Business P.O. Box 4648 333 Clay Street		City Houston,	State TX
Field Address P.O. Box 2358		City Williston,	State ND
Name of Transporter Portal Pipeline (701) 852-1087		% Transported 100%	Date Effective 02/01/97
Address 2625 5th Avenue NE		City Minot	State ND
The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.			
Other Transporters Transporting Oil From This Lease		% Transported	
Other Transporters Transporting Oil From This Lease		% Transported	
Other Purchasers Purchasing Oil From This Lease		% Purchased	
Other Purchasers Purchasing Oil From This Lease		% Purchased	
Remarks			

I certify that the above information is a true and correct report of the transporters and purchasers of oil production from the above described property.
This authorization will be valid until further notice to the transporters and purchasers named until cancelled by the Producer

Name Cindy Turner	Signature <i>Cindy Turner</i>	Title Producing Property Coordinator	Date 4/4/97
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State of Colorado)
County of Arapahoe)

Notary
Seal



On April 4th 19 97 Cindy Turner known to me to be the person described in and who executed the foregoing instrument, personally appeared before me and acknowledged that (s)he executed the same as a free act and deed.

Charlotte M. Flanagan
Notary Public Charlotte M. Flanagan

My Commission Expires January 9, 1999

FOR OFFICE USE ONLY

Approved by <i>Charles A. Ford</i>	Title <i>Asst. Supv.</i>	Date <i>4/8/97</i>
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**PRODUCERS CERTIFICATE OF COMPLIANCE AND
AUTHORIZATION TO TRANSPORT OIL FROM LEASE**
NORTH DAKOTA STATE INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
SFN 5698 (11-89) Form 8



AUG 07 2008

INSTRUCTIONS

This form is to be mailed to the OIL AND GAS DIVISION, 600 E Boulevard Avenue, Bismarck, ND 58505

The Oil and Gas Division will retain three copies of the completed form. If additional copies are desired, for your files they should be submitted with the three copies to be retained.

Well File Number
12799

NDIC CTB Number
112799

Well SPLETSTOSER #43-8	Section 8	Township 152N	Range 88W	County Mountrail
Producer Presidio Exploration, Inc.	Field Plaza		Pool Madison	
Address 5613 DTC Parkway, Suite 750	City Englewood		State CO	Zip Code 80111

Name of Purchaser Koch Oil Company		% Purchased 100%	
Principal Place of Business Post Office Box 2256	City Wichita	State KS	Zip Code 67201
Field Address Post Office Box 708	City Belfield	State ND	Zip Code 58622
Name of Transporter Portal Pipe Line Company		% Transported 100%	
Address Post Office Drawer "L"	City Minot	State ND	Zip Code 58702

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other Transporters Transporting Oil From This Lease	% Transported
Other Transporters Transporting Oil From This Lease	% Transported
Other Purchasers Purchasing Oil From This Lease	% Purchased
Other Purchasers Purchasing Oil From This Lease	% Purchased

Remarks

The undersigned certifies that the rules and regulations of the State Industrial Commission have been complied with except as noted above and that the transporters are authorized to transport and the purchasers are authorized to purchase the above percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporters and purchasers named until cancelled by the

the The Operator/Producer

Executed this 29 day of August 1990

Marjorie A. Rael
Signature

PRESIDIO EXPLORATION, INC.

Company or Operator

Engineering Technician

Title

State of COLORADO)

) ss

County of ARAPAHOE)

Before me the undersigned authority, on this day personally appeared Marjorie A. Rael known to me to be the person whose name is subscribed to the above instrument, who being by me sworn on oath states that he is authorized to make this report and has knowledge of the facts stated and that said report is true and correct.

Subscribed and sworn to before me this 29 day of August 19 90

Sherry D. Kuers
Notary Public

My Commission Expires July 31, 1993

Approved By

Charles A. Rael

9/4/90

Date





**PRODUCERS CERTIFICATE OF COMPLIANCE AND
AUTHORIZATION TO TRANSPORT OIL FROM LEASE**
NORTH DAKOTA STATE INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
SFN 5698 (11-89) Form 8

AUG 07 2008

INSTRUCTIONS

This form is to be mailed to the OIL AND GAS DIVISION, 600 E. Boulevard Avenue, Bismarck, ND 58505.

The Oil and Gas Division will retain three copies of the completed form. If additional copies are desired for your files they should be submitted with the three copies to be retained.

Well File Number
12799
NDIC CTB Number
112789

Well SPLETSTOSER #43-8	Section 8	Township 152N	Range 88W	County Mountrail
Producer Presidio Exploration, Inc.	Field Plaza	Pool Madison		
Address 5613 DTC Parkway, Suite 750	City Englewood	State CO	Zip Code 80111	

Name of Purchaser Amoco Production Company	% Purchased 100%		
Principal Place of Business P. O. Box 87689 (Mail Code 1307)	City Chicago	State IL	Zip Code 60680-0689
Field Address 1670 Broadway, P. O. Box 800	City Denver	State CO	Zip Code 80201
Name of Transporter Portal Pipe Line Company	% Transported 100%		
Address Post Office Drawer "L"	City Minot	State ND	Zip Code 58702

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other Transporters Transporting Oil From This Lease	% Transported
Other Transporters Transporting Oil From This Lease	% Transported
Other Purchasers Purchasing Oil From This Lease	% Purchased
Other Purchasers Purchasing Oil From This Lease	% Purchased

Remarks

The undersigned certifies that the rules and regulations of the State Industrial Commission have been complied with except as noted above and that the transporters are authorized to transport and the purchasers are authorized to purchase the above percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporters and purchasers named until cancelled by

the The Operator/Producer

Executed this 24th day of April, 19 91

PRESIDIO EXPLORATION, INC.

Company or Operator

Engineering Technician

Title

Marjorie A. Rael
Signature

State of COLORADO)

) ss

County of ARAPAHOE)

Before me the undersigned authority, on this day personally appeared _____

Marjorie A. Rael known to me to be the person

whose name is subscribed to the above instrument, who being by me sworn on oath states that he is authorized to make this report and has knowledge of the facts stated and that said report is true and correct.

Subscribed and sworn to before me this 24th day of April, 19 91

(Seal)

Sheriff H. Lewis
Notary Public

My Commission Expires July 31, 1993

Approved By:

Charles A. Hoch

5/1/91

Date



**PRODUCERS CERTIFICATE OF COMPLIANCE AND
AUTHORIZATION TO TRANSPORT OIL FROM LEASE**
NORTH DAKOTA STATE INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
SFN 5698 (11-89) Form 8

AUG 17 2008

INSTRUCTIONS

This form is to be mailed to the OIL AND GAS DIVISION, 600 E. Boulevard Avenue, Bismarck, ND 58505.

The Oil and Gas Division will retain three copies of the completed form. If additional copies are desired for your files they should be submitted with the three copies to be retained.

Well File Number <u>12799</u>
NDIC CTB Number <u>112799</u>

Well <u>Spletstoser #43-8</u>	Section <u>8</u>	Township <u>152N</u>	Range <u>88W</u>	County <u>Mountrail</u>
Producer <u>Presidio Exploration, Inc.</u>		Field <u>Plaza</u>		Pool <u>Madison</u>
Address <u>5613 DTC Parkway, Suite 750</u>		City <u>Englewood</u>		State <u>CO</u> Zip Code <u>80111</u>

Name of Purchaser <u>Palisade Oil, Inc.</u>		% Purchased <u>100%</u>	
Principal Place of Business <u>5613 DTC Parkway, Suite 750</u>		City <u>Englewood</u>	State <u>CO</u> Zip Code <u>80111</u>
Field Address		City	State <u>ND</u> Zip Code <u>58702</u>
Name of Transporter <u>Portal Pipe Line Company</u>		% Transported <u>100%</u>	
Address <u>Post Office Drawer "L"</u>		City <u>Minot</u>	State <u>ND</u> Zip Code <u>58702</u>

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other Transporters Transporting Oil From This Lease	% Transported
Other Transporters Transporting Oil From This Lease	% Transported
Other Purchasers Purchasing Oil From This Lease	% Purchased
Other Purchasers Purchasing Oil From This Lease	% Purchased

Remarks

The undersigned certifies that the rules and regulations of the State Industrial Commission have been complied with except as noted above and that the transporters are authorized to transport and the purchasers are authorized to purchase the above percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporters and purchasers named until cancelled by

the The Operator/Producer

Executed this 26th day of August, 19 91

PRESIDIO EXPLORATION, INC.

Company or Operator

District Operations Manager

Title

State of COLORADO)
) ss
County of ARAPAHOE)

Before me the undersigned authority, on this day personally appeared W.P. Marx known to me to be the person whose name is subscribed to the above instrument, who being by me sworn on oath states that he is authorized to make this report and has knowledge of the facts stated and that said report is true and correct

Subscribed and sworn to before me this 26th day of August, 19 91



Sheryl L. Levers
Notary Public

My Commission Expires July 31, 1993

Approved By:

Charles A. Koch

9/4/91

Date

FORM 8
SFN 5698

North Dakota State Industrial Commission
Oil and Gas Division
900 EAST BOULEVARD - BISMARCK, NORTH DAKOTA 58105



NOIC # 112799

Well File No. 12799

PRODUCERS CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO
TRANSPORT OIL FROM LEASE

SPLETSTOSER
WELL #43-8 (SEC.) 8 (TWP.) 152N (RGE.) 88W COUNTY Mountrail
PRODUCER Presidio Exploration, Inc. FIELD Plaza POOL Bluell
ADDRESS CORRESPONDENCE TO Presidio Exploration, Inc. Attention: Donald H. Wood
5613 DTC Parkway
STREET Suite 800 CITY Englewood STATE CO 80111-3035
THE ABOVE NAMED PRODUCER HEREBY AUTHORIZES Texaco Trading & Transportation
(Name of Purchaser)
WHOSE PRINCIPAL PLACE OF BUSINESS IS 1670 Broadway, Denver, Colorado 80202
(Street) (City) (State)
AND WHOSE FIELD ADDRESS IS Box 1236, Sidney, Montana 59270
TO TRANSPORT 100 % OF THE OIL PRODUCED FROM THE LEASE DESIGNATED ABOVE UNTIL
FURTHER NOTICE
THE OIL WILL BE TRANSPORTED BY Hidatco, Inc.
(Name of Transporter)

OTHER PURCHASERS TRANSPORTING OIL FROM THIS LEASE ARE:

(Name of Purchasers) % (Name of Purchasers) %

REMARKS:

AUG 07 2008

The undersigned certifies that the rules and regulations of the State Industrial Commission have been complied with except as noted above and that the purchaser is authorized to transport the above percentage of oil produced from the above described property and that this authorization will be valid until further notice to the purchaser named herein until canceled by the Presidio Exploration, Inc.

Executed this 22nd day of January, 1990. Presidio Exploration, Inc.
(Company or Operator)

STATE OF COLORADO)
COUNTY OF Arapahoe) ss

Donald H. Wood Operations Engineer
(Signature) (Title)

Before me the undersigned authority, on this day personally appeared Donald H. Wood known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 22nd day of January, 1990

My Commission expires July 31, 1993 Notary Public in and for Colorado

Approved by: Charles A. Koch (Deputy Enforcement Officer) 1/25/90 (Date)

(Instructions Over)



NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION 12799

Lynn D. Helms
DIRECTOR

<http://explorer.ndic.state.nd.us>

Bruce E. Hicks
ASSISTANT DIRECTOR

December 17, 1999

AUG 07 2008

John Hazlett
Whiting Petroleum Corp.
1700 Broadway, Ste. 2300
Denver, CO 80290

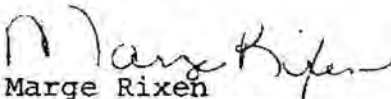
RE: CHANGE OF OPERATOR FROM COLLINS & WARE, INC. TO
WHITING PETROLEUM CORP.
16 WELLS

Dear Mr. Hazlett:

Please find enclosed a copy of the approved Form 15, Notice of Transfer of Oil and Gas Wells, in regard to the above-referenced matter. This transfer has now been approved and subject wells are now covered by Whiting Petroleum Corp. Bond No. U2761235, United Pacific Ins. Co., as Surety.

If you should have any questions, please feel free to contact this office.

Sincerely,


Marge Rixen
Legal Assistant

/mr

Enclosure

cc: James Orseth
Collins & Ware, Inc.
508 W. Wall, Ste. 1200
Midland, TX 79701



NOTICE OF TRANSFER OF OIL AND GAS WELLS - FORM 15
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
SFN 5762 (3-92)

The original and one copy of this form must be submitted to the Industrial Commission of North Dakota, Oil and Gas Division, 201 North Broadway, Bismarck, North Dakota 58505-0840.

TRANSFERRING COMPANY

Name and Address of Representative

JAMES E. ORSETH 508 W. WALL, SUITE 1200 MIDLAND, TEXAS 79701

Name of Company Transferring Oil and/or Gas Wells

COLLINS & WARE, INC.

I, the above named representative, acknowledge the transfer of the oil and/or gas wells named below for the purpose of ownership and/or operation to the company named below.

Signature

10/18/1999

Date

VICE PRESIDENT

Title

(Must be an officer or power of attorney must be attached)

File Number	Requested Official Well Name and Number	Location (Qtr-Qtr, Sec, Twp, Rge)
12822 12799 13008 12980	PLAZA FIELD HOWE 12-8 SPLETSTOSER 43-8 VAN EECKHOUT 33-5 VAN EECKHOUT 34-5 MOUNTRAIL MOUNTRAIL MOUNTRAIL MOUNTRAIL	SW/NW, SEC 9, T 152N, R 88W NE/SE, SEC 8, T 152N, R 88W NE/SE, SEC 3, T 152N, R 88W SW/SE, SEC 5, T 152N, R 88W

RECEIVING COMPANY

Name and Address of Representative

JOHN HAZLETT - VICE PRESIDENT OF LAND

Name of Company Transferring Oil and/or Gas Wells

WHITING PETROLEUM CORPORATION

I, the above named representative, have read the foregoing statement and accept such transfer, also the responsibility of ownership and/or operation of said well or wells, under the said company bond, said bond being tendered to or on file with the Industrial Commission.

Signature

11/12/99

Date

Vice President of Land

Title

(Must be an officer or power of attorney must be attached)

Principal WHITING PETROLEUM CORPORATION	Amount of Bond \$ 100,000
Name and Address of Surety UNION PACIFIC INSURANCE CO 7500 FLYING CLOUD DR., STE. 760 EDEN PRAIRIE, MN 55344	
We, the above named PRINCIPAL and SURETY, agree that such bond shall extend to compliance with Chapter 38-08 of North Dakota Century Code and amendments and the rules and regulations of the Industrial Commission of the State of North Dakota prescribed to govern the production of oil and gas on government and private lands within the State of North Dakota, in relation to the above stated transfer; it being further agreed and understood that the bond sum or amount is not to be considered increased because of such extension.	
Signature <i>Barbara News</i>	Date 12/6/99
Title Attorney-In-Fact	
(Must be an officer or power of attorney must be attached)	

Approved By

ORIGINAL FILED BY

FOR OFFICE USE ONLY

Title

Date DEC 17 1999

AUG 07 2008

OMB No. 2040-0042

Approval Expires 4/30/07


 United States Environmental Protection Agency
 Washington, DC 20460

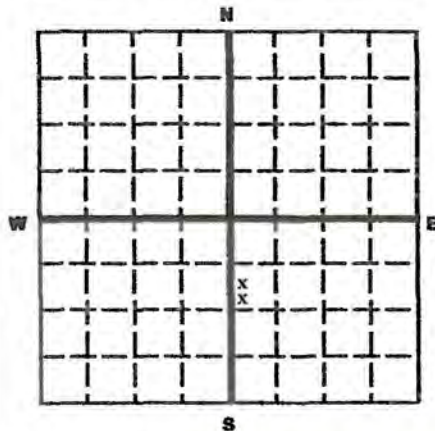
PLUGGING AND ABANDONMENT PLAN

Name and Address of Facility

Name and Address of Owner/Operator

Spletstoser 43-8; API No: 33-061-00396-00-00

RM Resources, LLC P.O. Box 438 Medora, ND 58645

 Locate Well and Outline Unit on
 Section Plat - 640 Acres


State

North Dakota

County

Mountrail

Permit Number

#12799

Surface Location Description

1/4 of SW 1/4 of NE 1/4 of Se 1/4 of Section 8 Township 152 Range

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

 Location 1930 ft. from (N/S) S Line of quarter section
 and 755 ft. from (E/W) E Line of quarter section.

TYPE OF AUTHORIZATION

- ☒ Individual Permit
☐ Area Permit
☐ Rule

Number of Wells 1

Lessee Name

WELL ACTIVITY

- ☐ CLASS I
☒ CLASS II
☒ Brine Disposal
☐ Enhanced Recovery
☐ Hydrocarbon Storage
☐ CLASS III

Well Number

CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT (LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
9.625	36		815	12 1/4"
5.5	17/20		7640	8 3/4"

METHOD OF EMPLACEMENT OF CEMENT PLUGS

- ☒ The Balance Method
☒ The Dump Bailer Method
☐ The Two-Plug Method
☐ Other

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (inches)							
Depth to Bottom of Tubing or Drill Pipe (ft)							
Sacks of Cement To Be Used (each plug)							
Slurry Volume To Be Pumped (cu. ft.)							
Calculated Top of Plug (ft.)							
Measured Top of Plug (if tagged ft.)							
Slurry Wt. (lb./gal.)							
Type Cement or Other Material (Class III)							

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARIED (if any)

From	To	From	To

Estimated Cost to Plug Wells:

\$53,200

*(PLEASE SEE ATTACHED SCHEMATICS for the CEMENTING& PNA INFORMATION)

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Signature

Date Signed

James R. Legerski, P.E. - Agent

EPA Form 7520-14 (Rev. 8-01)

8/05/08



RM RESOURCES, LLC
PROPOSED PNA PROCEDURES

Please note the lower portion of this well bore (specifically the original producing zone) will be plugged by squeezing the perfs or dump bailing cement on top of the CICR @ 7380' when this application is approved.

After injection, the well bore would be plugged by setting a CICR within 100 feet of the top of the Dakota perforations. The perfs will be squeezed with 100 sacks of cement. 10 sacks or (20 feet) of cement will be left on top of the retainer.

Brine water containing a plugging gel, with a density of 9.2 ppg or greater will be used during plugging operations. A CIBP will be set @ 1540' (just below the top of the Pierre Shale).

Perf squeeze holes @ 1520'. Set CICR @ 1500'. Squeeze with 175 sacks cement, top of cement should be @ 800'; 15' inside surface casing.

Fill 5 ½" casing from CICR @ 1500' to 800' with cement.

Cement surface plugs with 10 sacks cement for each; cut and cap well.

Please see geologic information that is attached, and also listed in section G of the attachments to the permit application.

AUG 07 2008

RM Resources, LLC

NESE 8-152-88

WF# 12799

9 5/8" - 36# @ 815'
Cemented w/461
sks Class G

Current Well Bore

1533' Base of lowest fresh water zone

TOC 3650' (CBL)

4189' Top of Confining Zone (Mowry Shale)

Dakota Group - Salt Water > 10000 TDS

4525' Top of Injection Zone (Inyan Kara)

4847' Top of bottom confining zone (Swift Shale)

CICR @7380'

Perfs: 7448' - 7470' (Madison-Oil)

5 1/2" 17/20# @ 7640' Cemented w/1150 sks Class G

AUG 07 2008

RM Resources, LLC

NESE 8-152-88

WF# 12799

9 5/8" - 36# @ 815' Proposed Well Bore
Cemented w/461
sks Class G

1533' Base of lowest fresh water zone

2 7/8" J-55 Tbg

TOC 3650' (CBL)

4189' Top of Confining Zone (Mowry Shale)

Dakota Group - Salt Water > 10000 TDS

4525' Top of Injection Zone (Inyan Kara)

Tbg Packer @ 4750'

Perfs: 4795' to 4844'

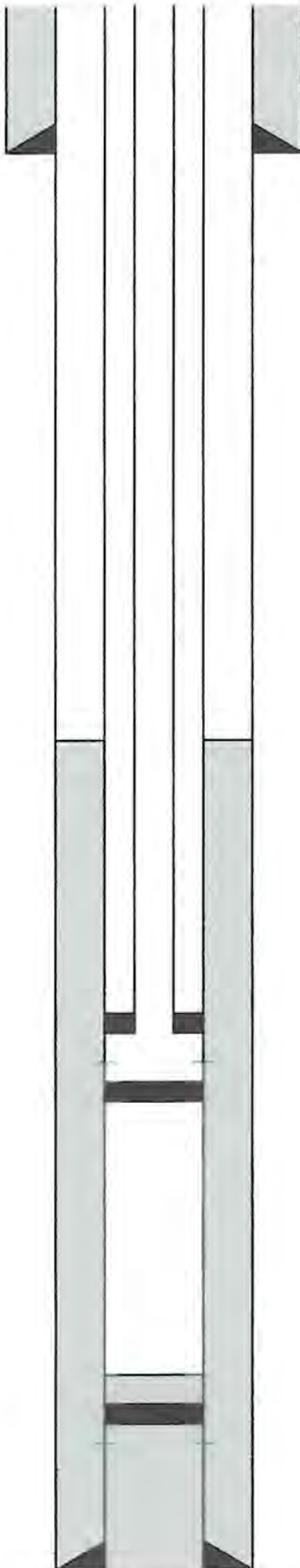
4847' Top of bottom confining zone (Swift Shale)

CIBP @ 4900'

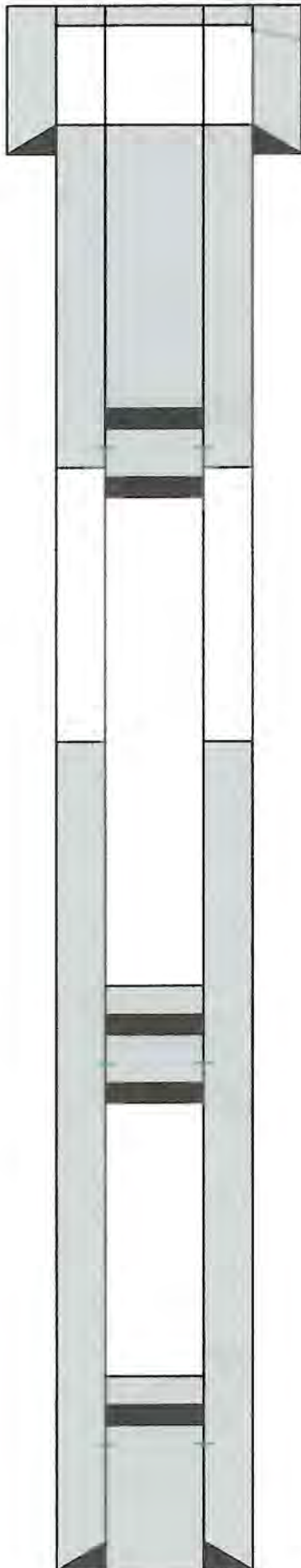
CICR @ 7380'

Perfs: 7448' - 7470' (Madison-Oil)

5 1/2" 17/20# @ 7640' Cemented w/1150 sks Class G



Aug 07 2008



RM Resources, LLC

NESE 8-152-88

WF# 12799

9 5/8" - 36# @ 815'
Cemented w/461
sks Class G

Proposed PNA Plan

CICR@ 1500'

Squeeze Perfs@ 1520' (cement to 800')

1533' Base of lowest fresh water zone (Fox Hills)

CIBP @ 1540'

TOC 3650' (CBL)

4189' Top of Confining Zone (Mowry Shale)

Dakota Group - Salt Water > 10000 TDS

4525' Top of Injection Zone (Inyan Kara)

CICR@ 4750'

Perfs: 4795' - 4844'

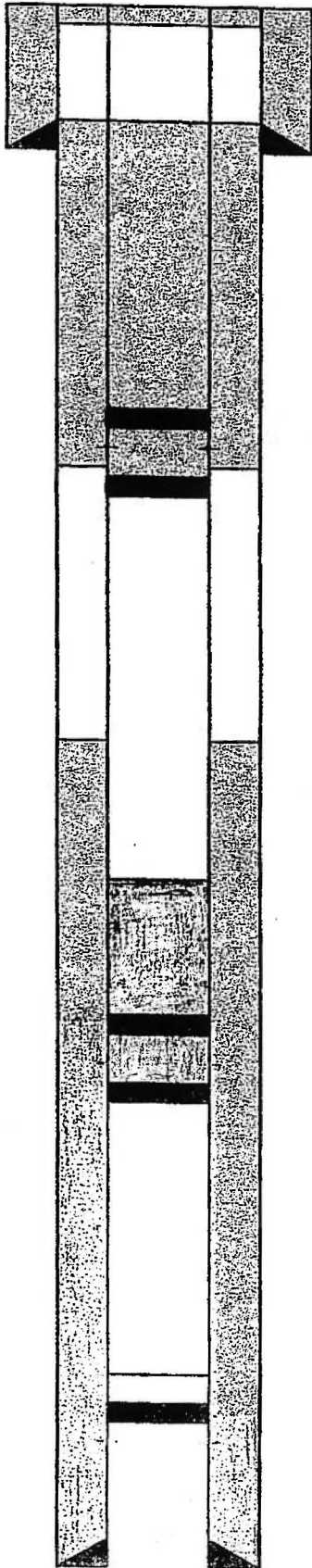
4847' Top of bottom confining zone (Swift Shale)

CIBP@ 4900'

CICR @7380'

Perfs: 7448' - 7470' (Madison-Oil)

5 1/2" 17/20# @ 7640' Cemented w/1150 sks Class G



RM Resources, LLC

9 5/8" - 36# @ 815'
Cemented w/461
sks Class G

NESE 8-152-88

WF# 12799

Proposed PNA Plan

CICR@ 1500'

Squeeze Perfs@ 1520' (cement to 800')

1533' Base of lowest fresh water zone (Fox Hills)
CIPR @ 1540'

CIBP @ 1540'

TOC 3650' (CBL)

4189' Top of Confining Zone (Mowry Shale)

Dakota Group - Salt Water > 10000 TDS

4525' Top of Injection Zone (Inyan Kara)

CICR@ 4750'

Perfs: 4795' - 4844'

4847' Top of bottom confining zone (Swift Shale)

CIBP@ 4900'

CICR @7380'

Perfs: 7448' - 7470' (Madison-Oil)

5 1/2" 17/20# @ 7640' Cemented w/1150 sks Class G

NORTH DAKOTA INDUSTRIAL COMMISSION

AUG 17 2008

OIL AND GAS DIVISION

12799

Wesley D. Norton
CHIEF ENFORCEMENT OFFICER

Charles Koch
ENGINEERING DEPT.

F. E. Wilborn
DEPUTY ENFORCEMENT OFFICER

February 20, 1990

Doren Dannewitz
FIELD SUPERVISOR

Clarence G. Carlson
GEOLOGIST

Glenn Wollan
RECLAMATION SUP.

Ms. Peggy Taylor
Presidio Oil Company
5613 DTC Parkway
Suite 750
Englewood, CO 80111-3035

RE: "New Well"
Spletstoser #43-8
NE SE Sec. 8-152N-88W
Mountrail County, ND
Well File #12799

Dear Ms. Taylor:

Information contained in the records and files of the Industrial Commission indicates that the above captioned well was spudded December 14, 1989, and completed in the Madison Pool on January 13, 1990.

Such information further indicates that 188 barrels of test oil were produced from the well prior to completion.

This letter will serve as certification to the State Tax Commissioner that captioned well is a "new well" pursuant to Chapter 57-51.1 of the North Dakota Century Code.

If there are any questions, please do not hesitate to contact this office.

Sincerely yours,



James R. Legerski
Staff Petroleum Engineer

JRL/drb

cc: Leon West
Tax Department



Presidio Oil Company

5613 DTC PARKWAY
SUITE 700
ENGLEWOOD, COLORADO 80111-3035
TELECOPIER (303) 850-1111
TELEPHONE (303) 773-0100



SUBSIDIARIES

PRESIDIO EXPLORATION, INC.
PEAKE OPERATING COMPANY
PETROLEUM DEVELOPMENT
CORPORATION
PRESIDIO ENERGY, INC.
PEAKE ENERGY, INC.

February 7, 1990

North Dakota State Industrial Commission
Oil & Gas Division
900 East Boulevard
Bismark, ND 58505

ATTENTION: F.E. Wilborn

RE: Spletstoser #43-8
NE SE Sec.8-T152N-R88W
Mountrail County, ND

AUG 07 2008

12799

Dear Mr. Wilborn:

As operator of the above mentioned lease, Presidio Exploration, Inc. is requesting a qualification letter from the Industrial Commission in order to claim exemption from the Oil Extraction Tax as outlined in the oil extraction tax statutes.

I am enclosing a copy of the daily drilling report so that the exemption may be applied to any test oil on the lease.

Please direct the qualification letter to me upon completion. If you require any additional information, please contact me at (303) 296-5152.

Sincerely,

Peggy Taylor
Production Tax Accountant

cc: Kerri Allen, Enron
Linda Danknich, Texaco Trading & Transportation

NORTH DAKOTA INDUSTRIAL COMMISSION

AUG 07 2009

OIL AND GAS DIVISION

Wesley D. Norton
CHIEF ENFORCEMENT OFFICER

Charles Koch
ENGINEERING DEPT.

F. E. Wilborn
DEPUTY ENFORCEMENT OFFICER

Doren Dannewitz
FIELD SUPERVISOR

Clarence G. Carlson
GEOLOGIST

December 1, 1989

Glenn Wollan
RECLAMATION SUP.

Mr. Brant Gimmeson
Presidio Oil Co.
P. O. Box 2080
Gillette, WY 82717-2080

RE: Permits to Drill
Spletstoser #43-8
NE SE Sec. 8-152N-88W
Mountrail Co.
Permit #12799

FLB #34-9
SW SE Sec. 9-152N-88W
Mountrail Co.
Permit #12800

Dear Mr. Gimmeson:

Check Numbers 2967 and 2968 in the amount of \$200.00 were received.
Enclosed are the above captioned Applications for Permit to Drill.

It is requested that notification be given immediately upon the spudding of the wells. This information should be relayed to the Oil & Gas Division, Bismarck, via telephone. The following information should be included: Well name, legal location, permit number, drilling contractor, company representative, date and time of spudding. Office hours are 8:00 a.m. to 12:00 p.m. and 1:00 p.m. to 5:00 p.m. Central Time. Our telephone number is (701) 224-2969.

Thank you for your cooperation.

Sincerely yours,

F.E. Wilborn / drb

F. E. Wilborn
Deputy Enforcement Officer

FEW/drb
Enc.

FORM 1
SFN 4615

CONFIDENTIAL

North Dakota State Industrial Commission
Oil and Gas Division

900 EAST BOULEVARD - BISMARCK, NORTH DAKOTA - 58505

APPLICATION FOR PERMIT TO DRILL

AUG 07 2008

(File original and 3 copies with the Oil & Gas Division, 900 East Boulevard, Bismarck, North Dakota 58505)

Type of work: Drill new well X, Reenter old well _____, Drill directional well _____

Type of well: Oil X, gas _____, disposal _____, injection _____, others _____

NAME OF OPERATOR: Presidio Oil Company

ADDRESS: P.O. Box 2080, Gillette, Wyoming 82717-2080

NAME AND ADDRESS OF SURFACE OWNER OR TENANT: Jay + Jerome Harstad, Plaza N.D. 58771

WELL NAME AND NO.: Spletstoser 43-8

LOCATION OF WELL: Qtr.-Qtr., NE SE Sec., 8 Twp., 152N Rge., 88W COUNTY: Mountrail

Surface location is 1930 feet from (S) section line and 755 feet and from (E) section line.

If directional, top of pay is NA feet from (N) (S) section line and NA feet and from (E) (W) section line.

Distance from proposed location to nearest spacing (drilling) unit line 610 ft.

Distance from proposed location to nearest permitted or completed well in the same pool is 1328.7 ft.

Acres in spacing (drilling) unit 84.9 Description of spacing unit is N $\frac{1}{2}$ SE $\frac{1}{4}$ Laydown

ELEVATION: 2075 (GROUND) 2076 (GRADED) ESTIMATED TOTAL DEPTH: 7650'

PROJECTED HORIZON (Pool Name): Glenburn APPROXIMATE DATE WORK WILL START: December 1989

REMARKS: Tight Hole Status Requested

I hereby swear or affirm that the information herein provided is true, complete and correct as determined from all available records.

Brant Gimmeson
Signature

Field Representative
Title

December 1, 1989
Date

STATE OF North Dakota
COUNTY OF Burleigh) SS

On this 1st day of December, 19 89, before me personally appeared _____

Brant Gimmeson to me known as the person described in and who executed the foregoing instrument and acknowledged that (s)he executed the same as his/her free act and deed.

Barbara Neameyer
Notary Public

My Commission expires 1-23-93

FOR STATE USE ONLY
API NO. 33-061-00396

PERMIT NO. & WELL FILE NO. 12799

APPROVAL DATE: DEC 01 1989

BY: FE Williams

Notary
Seal

(SEE INSTRUCTIONS ON REVERSE SIDE)

CONFIDENTIAL

FORM 4--
SFN 5749

North Dakota State Industrial Commission
Oil and Gas Division
900 EAST BOULEVARD - BISMARCK, NORTH DAKOTA - 58505

Well File No. _____

AUG 07 2008

SUNDRY NOTICES AND REPORTS ON WELLS

- | | |
|---|---|
| 1. Notice of Intention to Drill or Redrill <u>X</u> | 7. Report of Casing _____ |
| 2. Notice of Intention to Change Plans _____ | 8. Report of Redrilling or Repair _____ |
| 3. Notice of Intention to Pull Casing _____ | 9. Supplementary History _____ |
| 4. Notice of Intention to Abandon Well _____ | 10. Well Potential Test _____ |
| 5. Report of Water Shut-Off _____ | 11. Drilling Prognosis _____ |
| 6. Report of Shooting or Acidizing _____ | 12. _____ |

NAME OF LEASE Spletstoser Date December 1, 19 89
WELL NO. 43-B is located 1930 ft. from ☒ (S) line and 755 ft. from the ☒ (E) line
of Section 8 Township 152N Range 88W in Mountrail
County, Plaza Field Glenburn Pool. The elevation of the Graded pad
is 2076 feet above sea level.

Name and Address of Contractor, or Company which will do work is:

Work is out on bid

(DETAILS OF WORK)

(State names of, and expected depth of objective sand; show sizes, weight, and lengths of proposed casing,
indicate mud weights, cementing points, and all other details of work)

Spacing per Temporary Order # 5535 Case # 4777

Company Presidio Oil Company
Address P.O. Box 2080
Gillette WY 82717-2080
By Grant Hammeson
Title Field Representative

Do not write in this space

DEC 01 1989

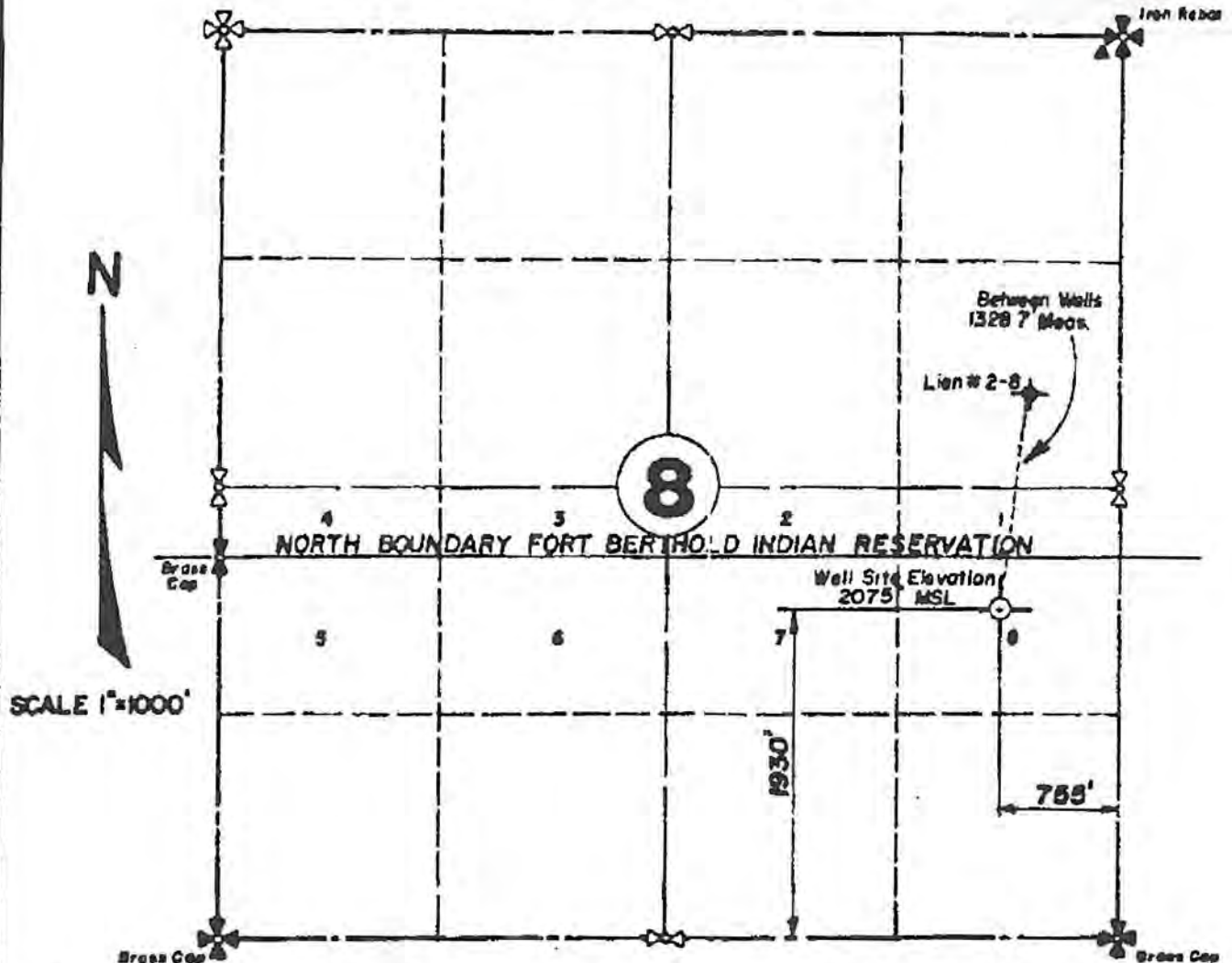
Approved _____ 19 ____
By F. E. Wilson
Title Deputy Enforcement Officer

(Instructions Over)

WELL LOCATION P 17

Applicant Presidio Oil Company
 Address P.O. Box 2080 Gillette, Wyoming 82716-2080
 Well Name & No. Spletstoser #43-8
1930 feet from south Line and 755 feet from east Line
 Section 8, T. 152 N., R. 68 W., 5th P.M.
Mountrail County, North Dakota

AUG 07 2009

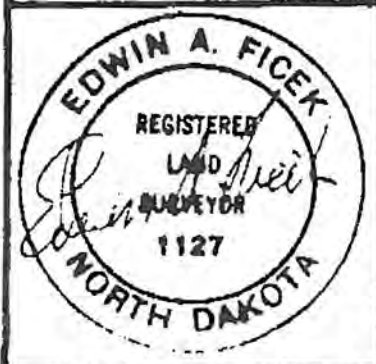


I certify that this plat correctly represents work performed by me or under my responsible charge, and is true and correct to the best of my knowledge and belief.

NOTE: all land corners are assumed corners unless otherwise noted.

Edwin A. Ficek 11/30/89
 N.D.R.L.S. # 1127 Date

Edwin A. Ficek 11/29/8
 Surveyed by RLS 1127 Date



VERTICAL CONTROL DATUM USED

Based on the elevation of the BM by the NE corner of Section 8, being at 2082' MSL.

Proj. No. 48302

Book Or-28 Pg. _____ Staking
 Book Or- Pg. _____ levels

PROFESSIONAL CONSULTING ENGINEERS AND SURVEYOR
 LICENSED IN N. Dak., S. Dak., Nebraska, Minnesota and Iowa

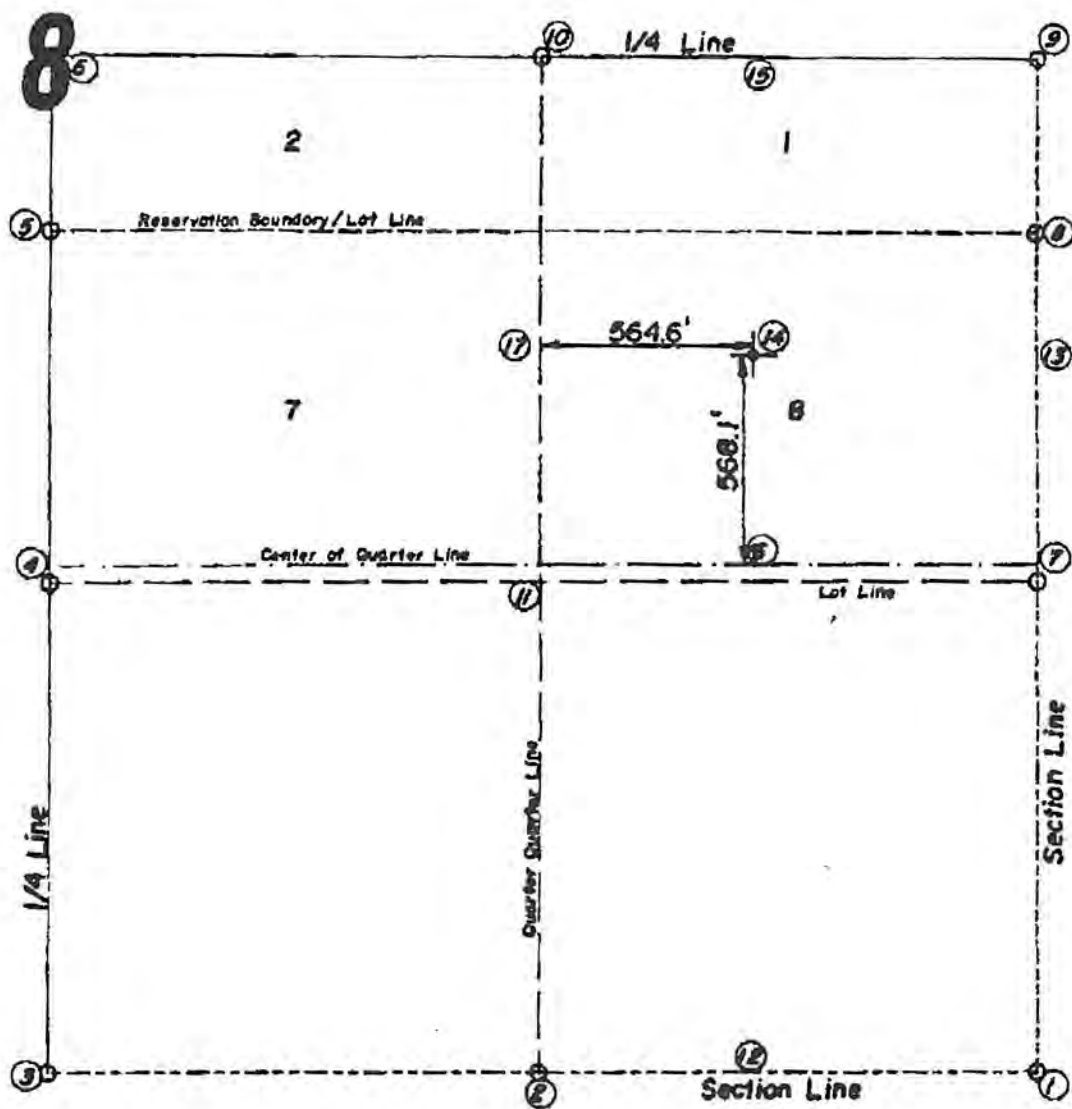
KADRMAS, LEE & JACKSON P.
 VESSEL ENGINEERING

Tele - Fax No. 701-225-2795
 Bus: 701-227-1284
 P.O. Box 290
 Dickinson, N.D. 58602-0290

Office in:
 Bismarck, Va. Roy C.
 Hazen, Bowman, Gt.

CERTIFICATE OF AUTHORIZATION # C-1

AUG 07 2008



----- LIST POINTS -----

PT#	NORTHING	EASTING
1	10000.0000	5000.0000
2	10000.7659	3676.7002
3	10001.5397	2353.4004
4	11321.5397	2353.0165
5	12264.9999	2352.7420
6	12723.3196	2352.7420
7	11319.9920	4995.3923
8	12257.8462	4992.1186
9	12722.4862	4992.1186
10	12723.4025	3672.4303
11	11320.7656	3674.6316
12	10000.4390	4245.0001
13	11929.9802	4993.2630
14	11930.4275	4238.2632
15	12724.1585	4235.4915
16	11363.2929	4240.2463
17	11920.7559	3673.6756

AUG 07 2009

----- LINE FUNCTIONS -----

PROJ	DIRECTION	LENGTH	NORTHING	EASTING	TO
			11930.4275	4238.2632	14
14	BA 173 48 00.0	568.132	11362.2939	4240.2463	16
			11930.4275	4238.2632	14
14	BA 270 02 00.0	564.588	11920.7559	3673.6756	17

Ending Time: 11:50:53

DRILLING PROGRAM

A. & B. ESTIMATED FORMATION TOPS: (Water, Oil, Gas or Mineral Bearing Formation)

Quaternary	Surface		Clay, sand, silt, gravel, boulders, peat; no oil or gas
Fort Union	?		Silt, clay, sand, lignite: fresh water; no oil or gas
<u>Fox Hills</u>		(+ 589)	Sandstone, siltstone and shale; fresh water ; no oil or gas
Pierre	1703'	(+ 391)	Shale : non-calcareous, bentonitic, swelling & sloughing, tight
Niobrara		(-1112)	Shale : calcareous, tight; no oil or gas
Carlile			Shale : non-calcareous, gypsum nodules, soft, tight; no oil or gas
Greenhorn		(-1642)	Shale and limestone: soft, tight; no oil or gas
Belle Fourche			Shale : soft, micaceous, bentonitic, sandy, silty; no oil or gas
Mowry		(-2044)	Shale : soft, flakey, bentonitic; no oil or gas
Newcastle			
Skull Creek			Shale : soft, flakey to lumpy, tr. glauconitic sandstone, white bentonite
<u>Dakota</u>	4488'	(-2394)	Sandstone: fine to coarse, quartzose; Shale: bentonitic, siderite; no oil or gas
<u>Swift</u>		(-2726)	Shale : waxy, silty, fissile, calc.; limestone; sandstone; glauconitic; no oil or gas
Rierdon		(-3131)	Shale : gray, green, red, calc.; some limestone
Bowes			Shale : gypsiferous, silty, tight; no oil or gas

AUG 07 2009

Firemoon		Limestone: dense, tight; no oil or gas
Kline	(-3399)	Limestone: dense, tight; no oil or gas
Picard		Shale: gypsiferous, silty, tight; no oil or gas
Poe		Limestone: dense, tight; no oil or gas
Dunham Salt	Not Expected	
Spearfish	5781' (-3687)	Siltstone, shale and sandstone: brown to reddish-brown; no oil or gas
Minnekahta	Not Expected	
Opeche	Not Expected	
Minnelusa	(-3933)	Sandstone: dolomite and anhydrite, wet
Amsden		Dolomite: limestone and shale; no oil or gas
Tyler	(-4178)	Shale and possible sandstone; no oil or gas
Otter	(-4354)	Shale and limestone; no oil or gas
Kibbey	(-4445)	Sandstone and shale with limestone and gypsum; no oil or gas
Kibbey Lime Mkr.	(-4575)	Limestone and anhydrite; no oil or gas
Cla	(-4703)	
Charles	(-4744)	Limestone, dolomite, anhydrite and salt; no oil or gas
1st Charles Salt (c4)	6898' (-4804)	Salt
Base 1st Charles Salt (bc4)	(-4844)	
Top Middle Charles Salt	Not Expected	
Base Middle Charles	Not Expected	
Base Greenpoint Anhydrite	(-5020)	Anhydrite, dolomite

AUG 07 2009

Top Last Charles (lcs) Salt	7145	(-5051)	Bedded salt
Base Last Charles (blcs) Salt		(-5081)	Bedded salt
Ratcliffe		(-5130)	Dolomite, limestone and anhydrite; possible oil
Midale		(-5210)	Dolomite and limestone; porous; possible oil
Rival Anhydrite		(-5254)	Anhydrite, dolomite, limestone, shale: tight; no oil or gas
State A		(-5288)	Dolomite: silty, argillaceous; possible oil
Coteau		(-5300)	Anhydrite: dense, tight; no oil or gas
Blue11 Marker		(-5312)	Anhydrite and dolomite, tight
Blue11 Carbonate* * 7417'		(-5323)	Limestone and dolomite: porous, fractured, vuggy; possible oil
Sherwood Marker		(-5347)	Dolomite, tight
Sherwood * *		(-5355)	Limestone and dolomite: porous, fractured, vuggy; possible oil
Mohall		(-5425)	Limestone and dolomite: porous, fractured; possible oil
Glenburn		(-5495)	Limestone and dolomite: porous, fractured; possible oil

TOTAL DEPTH 7630' (-5436)

* * Main Objective

C. PRESSURE CONTROL EQUIPMENT

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition.

Ram preventors and related control equipment will be pressure tested to rated working pressure for a period of 15 minutes. The hydraulic controls will be located on the accumulator which will be stationed at the bottom of the doghouse steps. Hydraulic controls will also be located on the rig floor.

AUG 07 2009

D. 1. CASING PROGRAM

- a. 12 $\frac{1}{4}$ ", 9 5/8", 36#, K-55 STC (NEW), 0 to 800'; cement with 320 sks.
8 3/4", 5 $\frac{1}{2}$ ", 17#, K-55 STC, 0 to 6600';
8 3/4", 5 $\frac{1}{2}$ ", 20#, SS-95 LTC, 6600' to 7100';
8 3/4", 5 $\frac{1}{2}$ ", 17#, K-55 STC, 7100' to 7630'.
- b. Casing will be tested to the equivalent of 70% of the rated internal yield pressure at the bottom of the string. Will cement over the Dakota Formation.
- c. Blowout preventors will be tested to their rated working pressure or casing test pressure, whichever is less.

2. CEMENTING PROGRAM

- a. We will have cement coverage from TD to above the Dakota (no free pipe). This program will consist of a first stage of premium cement to 300' above the 1st Charles Salt (approximately 6600'), 400 to 500 sacks. A second stage of Halco Light from the DV tool to 300' above the Dakota, 600 to 700 sacks. The DV tool will be located 300' above the 1st Charles Salt (approximately 6600').
- c. Type of cement - Class G with additives as required and Halco Light as noted above.
- c. All potentially productive hydrocarbonous zones will be isolated from communication with the well bore or producing interval.

3. AUXILIARY EQUIPMENT

1. Kelly cock.
2. Drill pipe float (except for lost circulation drilling conditions).
3. Monitoring of mud system will be visual unless otherwise specified.
4. Sub on the floor with a full opening valve to be stabbed into drill pipe with kelly is not in string.

E. MUD PROGRAM

0 to 600', Fresh Water
600' to 4400', Brine Water
4400' to 6700', Salt Mud
6700' to 7630', Saturated Mud Salt

(Mud wt. as required to control formation pressure), 32-36 vis., 10-20 W.L., pH6. Sufficient mud material to maintain mud properties, control lost circulation and to contain blowout will be available on wellsite.

F. TESTING PROGRAM

One DST in the Bluell.

AUG 07 2009

LOGGING PROGRAM

DLL-MSFL-CAL-GR 2" and 5", TD to surface casing. FDC-CNL-Cal-GR, 5", minimum run, calc x plot porous. Gamma Ray over surface casing. No sonic. Computer Log: RW = .023, M = 1.75.

CORING PROGRAM

One core of the Bluell and Upper Sherwood.

G. ESTIMATED BOTTOMHOLE PRESSURE: 3200 PSI

Geological Hazards:

1. Swelling and sloughing bentonite shales in Pierre, Belle Fourche, Mowry, Skull Creek and Dakota.
2. Bedded salts in Charles Formation.
3. Definite H₂S hazard in the Mission Canyon.

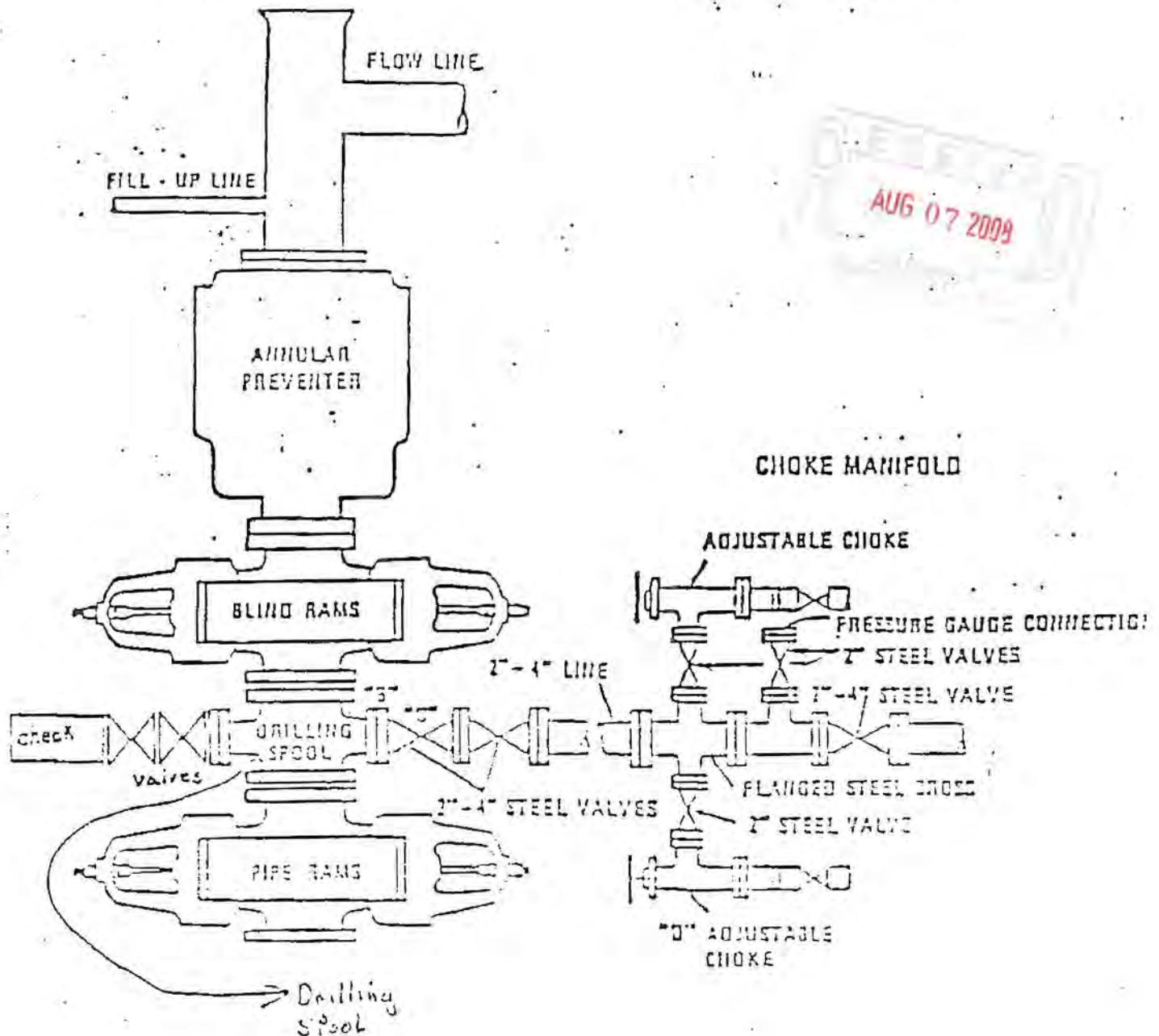
H. ANTICIPATED STARTING DATE: Upon government approval.

DURATION OF OPERATION: 30 to 45 days.

If we do complete this well, we will submit a completion program.

Pressure Rating Ram
Preventers 3,000 PSI

There will be an accumulator
connected to the BOP



ABLE, CASING SPOOL SHOULD
TIONED SO THAT THESE
ARE DIRECTLY UNDER THE
OF THE RAM PREVENTER.

CONFIDENTIAL

Plaza
North Dakota

AUG 07 2009

BRAAFLAT 13-31

BRAAFLAT

MOUNTAIN CO.
WAND CO.

T152N

TVEDT 31-3

TVEDT 42-3

Baugen 33-3

Baugen 44-3

Erickson
42-10

Spletstoser
43-8

Van Eeckhout
23-9

FLB #34-9

KoK Lynne
33-10

Van Eeckhout
State 21-16

State
32-16

BrK State 23-16

State
34-16

Highway 23

KoK
32-21

culvert

culvert
520'

Webb



NORTH DAKOTA GEOLOGICAL SURVEY

UNIVERSITY STATION-GRAND FORKS, N. DAK. 58202-8156
(701) 777-2231

SIDNEY B. ANDERSON
Acting State Geologist

NOTICE

AUG 07 2009

RE: Cores and samples from the Presidio Oil Co.
NAME OF OPERATOR

Spletstoser 4B-8, 12799
WELL NAME AND NUMBER PERMIT NUMBER

Section 38-08-04 of the North Dakota Century Code provides for the preservation of cores and samples and the shipment of same to the State Geologist free of charge when requested.

Samples from the subject well (are) (~~are not~~) to be washed, dried, and properly labeled and forwarded to the State Geologist prepaid. Include all samples from Base of last Marshall to total depth.

Cores from the subject well (are) (~~are not~~) to be forwarded to the State Geologist prepaid. PLEASE INCLUDE ALL CORES.

Target Formation Miss. Madison

Designation:

☐

Wildcat

☐

Replacement

☒

Development

☐

Extension

☐

Outpost

Copies of all logs must be submitted to the State Geologist as provided for by Section 38-08-04 of the North Dakota Century Code and Section 43-02-03-31 of the North Dakota Administrative Code.

Signed

Sidney B. Anderson

SFN 5737

CHECK SHEET

DATE: December 1, 1989 FILE NO. 12799

COMPANY: Presidio Oil Co.

WELL NAME: Spletstoser #43-8

LOCATION: NE SE Sec. 8-152N-88W, Mountrail

Permit Fee X

Application to Drill X

Organization Report X

\$100,000 Bond X

\$50,000 Bond

\$15,000 Bond

Certified Plat X

Notice of Intention to Drill X

Sundry Notice XXXXXX

Completion Report X

Plugging Report

Authorization to Transport Oil XXXX

DST Reports

Geological Reports

Core Analysis Reports

Logs DLL, CND, Cyb, CBL

PERMIT NO. 12799 ISSUED: 12-01-89

Status of Well: Inspection Date: Inspector:

Terrain: Tillable, Prairie, Badlands Type, other (circle one)

If Producer: Return check sheet promptly when reclamation is first noticed

If Plugged and Abandoned: Is drill site acceptable for bond release? Yes No
If no, please explain below.

AUG 07 2009

CHECK SHEET

DATE: December 1, 1989 FILE NO. 12799COMPANY: Presidio Oil Co.WELL NAME: Spletstoser #43-8LOCATION: NE SE. Sec. 8-152N-88W, MountrailPermit Fee XApplication to Drill XOrganization Report X\$100,000 Bond X\$50,000 Bond \$15,000 Bond Certified Plat XNotice of Intention to Drill XSundry Notice Completion Report Plugging Report Authorization to Transport Oil DST Reports Geological Reports Core Analysis Reports Logs PERMIT NO. 12799ISSUED: 12-01-89Status of Well: Inspection Date: Inspector:

Terrain: Tillable, Prairie, Badlands Type, other (circle one)

If Producer: Return check sheet promptly when reclamation is first noticed

If Plugged and Abandoned: Is drill site acceptable for bond release? Yes No
If no, please explain below.

AUG 07 2008

HORIZONTAL SECTION PLAT

Applicant Precidio Oil Company

AUG 07 2009

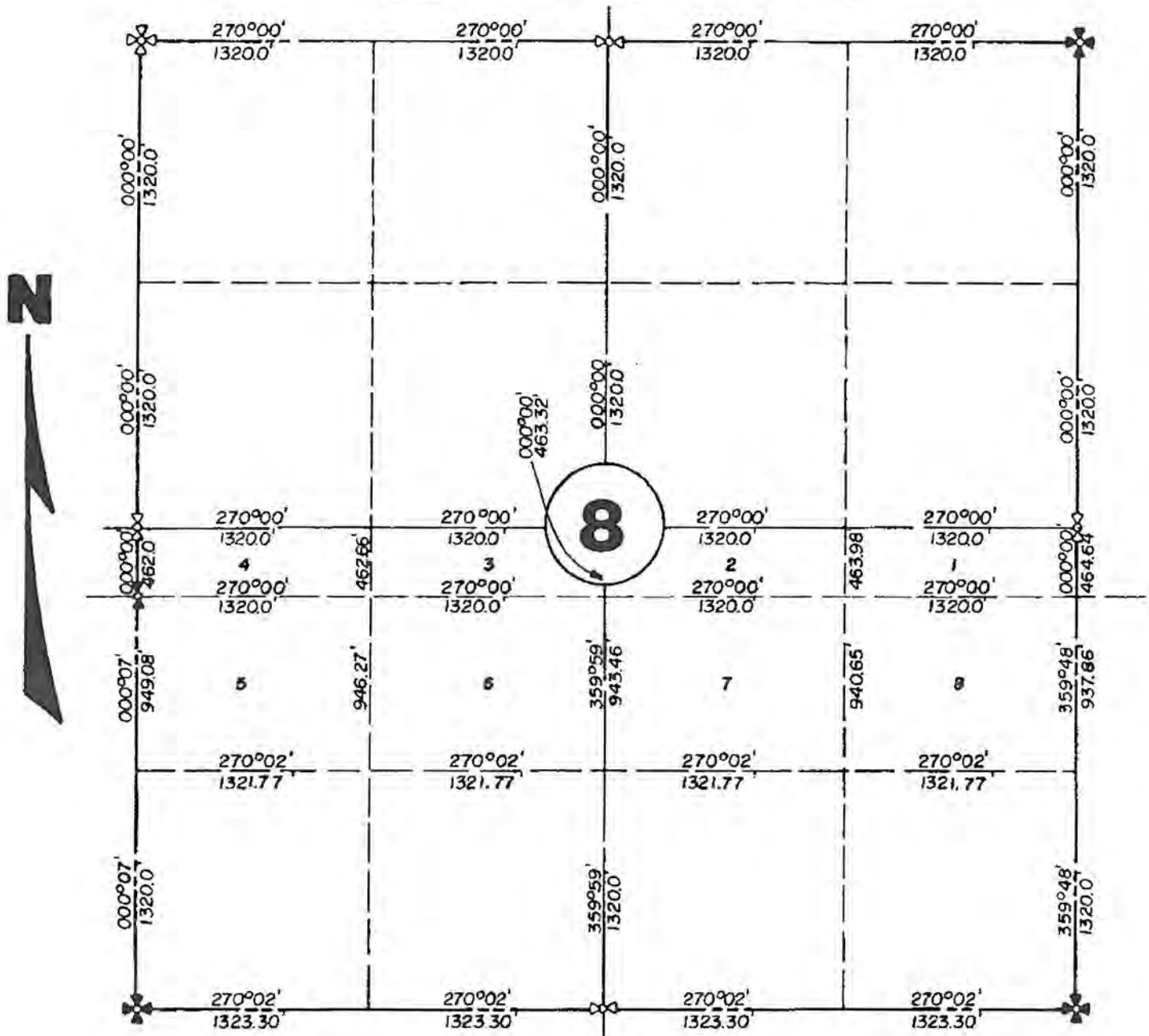
Address P.O. Box 2080 Gillette, Wyoming 82716-2080

Well Name & No. Spletstoser #43-8

1930 feet from south line and 720 feet from east line

Section 8, T. 152 N., R. 88 W., 5th P.M.

Mountrail County, North Dakota



Well Site Location
Latitude 47°59'52"N.
Longitude 101°57'37"W.

Ted R. R. R. R.

ALL BEARINGS & DISTANCES ARE GLO

NORTH DAKOTA STATE INDUSTRIAL COMMISSION Oil and Gas Division 900 East Boulevard, Bismarck, ND 58505						Well File No. 12799	
Form 6 SFN 2468						Date Issued 12/01/89	
WELL COMPLETION OR RECOMPLETION REPORT (Submit in Triplicate)						Well Name & No. SPLEISTOSER #43-8	
Designate type of completion OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SAME RESVR <input type="checkbox"/>						Spacing (Unit Description) 80 acres N/2 SE/4 Laydown	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OTHER <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/>						Field Plaza	
OPERATOR Presidio <i>Oil Co.</i>						Pool Bluebell	
ADDRESS 5613 DTC Parkway, Suite 800, Englewood, CO 80111-3035						Wildcat, Development Development	
LOCATIONS (Show quarter-quarter, footages, and section, township and range.) At surface At top prod. interval, reported below At total depth						County Mountrail	
1930' FSL and 755' FEL NE/SE Sec. 8-T152N-R88W						RECEIVED ND OIL & GAS DIVISION JAN 1990	
Date Spudded	Date TD Reached	Date Comp.(ready to prod)	Elevation (KB,DF,GR)	Total Depth (MD & TVD)	Plug Back (TD,MD,TVD)		
12-14-89	12-22-89	1-13-90	2076' GR	7645' MD	7598' MD		
PRODUCING INTERVAL(S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)				No. of DST's Run (see back)	Date Directional Survey Submitted		
7448-7470' MD Bluebell Formation				None	---		
TYPE ELECTRIC AND OTHER LOGS RUN (See Instructions)						Was Well Cored	
DLL-MSFL-Caliper-GR, FDC-CNL with Caliper & GR DBL/VDL/GR/CCL						NO	
CASING RECORD (Report all strings set in well)							
Casing Size	Depth Set (MD)	Hole Size	Weight Lbs./Ft.	Sacks Cement	Amount Pulled		
9-5/8"	815 KB	13-1/2"	36	461	---		
5-1/2"	7,640 KB	8-3/4"	17/20	1150	---		
LINER RECORD							
Size	Top (MD)	Bottom (MD)	Sacks Cement	Screen (MD)	TUBING RECORD		
					Size	Depth Set (MD)	Packer Set (MD)
					2-7/8"	7,574'	---
PERFORATION RECORD				ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
Depth Interval (MD)	Holes per ft.	Size and Type	Purpose	Amt. & Kind of Material Used		Depth Interval (MD)	
7,448-7,470'	2 SPF	.45"/4" HSC	Production	12-30-89 Pickled tbg w/500 gals			
				15% HCL acid			
				01-01-90 Acidized Bluebell w/500 gals			
				15% SWIC acid			
PRODUCTION							
Date First Production	Producing Method (Flowing, gas, lift, pumping - size & type of pump)						
1-13-90	2-1/2 x 1-3/4" RHAC pump						
Date of Test	Hours Tested	Choke Size	Production For Test	Oil, Bbls.	Gas, Mcf.	Water, Bbls.	Well Status (Prod. or shut-in)
1-20-90	24	None		107.62	43.0		Producing
Flow, Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil, Bbls.	Gas, Mcf.	Water, Bbls.	Gravity - API	Temperature
0	0		107.6	43.0		60°F	
DISPOSITION OF OIL & GAS (Purchaser and Transporter)						Test Witnessed By	
PURCHASER: Texaco Trading & Transportation TRANSPORTER: Hidatco, Inc.						Jerry Holder	
LIST OF ATTACHMENTS							
Oil and gas analysis reports are forthcoming.							
Over to Complete Form							

AUG 07 2008

GEOLOGIC MARKERS

Name	Measured Depth of Formation	True Vertical Depth
See Geological Report which is forthcoming.		

DRILL STEM TEST DATA

None

AUG 07 2008

I hereby swear or affirm that the information herein provided is true, complete and correct as determined from all available records.

Donald H. Wood
Signature

Operations Engineer
Title

1/19/90
Date

State of COLORADO)
County of APARAHOE)ss

On this 22nd day of January, 1990, before me personally appeared
Donald H. Wood to me known as the person described in and who executed the foregoing instrument

and acknowledged that (s)he executed the same as his/her free act and deed.

Notary
Seal



Sheryl L. Reeves
Notary Public

State of Colorado County of Arapahoe

My Commission expires July 31, 1993

INSTRUCTIONS

1. Within thirty (30) days after the completion of a well, or recompletion of a well in a different pool, the original and three copies of this report must be filed with the North Dakota Industrial Commission, Oil and Gas Division.

2. Immediately after the completion or recompletion of a well in a pool or reservoir not then covered by an order of the commission, the original and three copies of this report must be filed with the North Dakota Industrial Commission, Oil and Gas Division.

3. The owner or operator shall file with the Oil and Gas Division three copies of the following: all logs and drill stem test results.

AUG 07 2008

FOR OFFICE USE ONLY

Well File No. 12799

VERBALLY APPROVED PROCEDURES

- | | | | |
|-----------------------------------|----------|-----------------------------------|-------|
| 1. Commence Site Construction | _____ | 6. Cased Hole Plugging Procedures | _____ |
| 2. Change Amount of Surface Csg. | _____ | 7. Reclamation Procedures | _____ |
| 3. Transport and Purchaser of Oil | <u>X</u> | 8. BHP Requirement Waiver | _____ |
| 4. Recompletion Procedures | _____ | 9. GOR Requirement Waiver | _____ |
| 5. Open Hole Plugging Procedures | _____ | 10. Other | _____ |

Spletstosen #43-8

Operator Presidio Co. Representative Bob Vergnani
 Date Verbal Given None given Location SE Sec. B T 152 R 88
 County Mon Field Playa Pool Mahison

(Details of Procedure)

Hauled 554 bo on 1-20-90 w/o approval. (oversite).
 Form 6 + 8 on their way now. Will not haul
 anymore oil w/o approval.
 Trans + pur are Texaco T + T.

AUG 07 2008

Dated January 23 19 90
 Approved Bruce J. [Signature]
 By Bruce J. [Signature]
 Title _____

AUG 07 2009

FOR OFFICE USE ONLY

Well File No. 12799

VERBALLY APPROVED PROCEDURES

- | | | | |
|-----------------------------------|----------|-----------------------------------|-------|
| 1. Commence Site Construction | _____ | 6. Cased Hole Plugging Procedures | _____ |
| 2. Change Amount of Surface Csg. | _____ | 7. Reclamation Procedures | _____ |
| 3. Transport and Purchaser of Oil | <u>X</u> | 8. BHP Requirement Waiver | _____ |
| 4. Recompletion Procedures | _____ | 9. GOR Requirement Waiver | _____ |
| 5. Open Hole Plugging Procedures | _____ | 10. Other | _____ |

Operator Presidio Co. Representative Bob Vergnan
Date Verbal Given _____ Location N 1/2 Sec. 2 T 152 R 28
County Mountain Field Plaza Pool _____
Spletstoser #43-8

(Details of Procedure)

Run \pm 440 BO today

Transporter Hid 2 to Hauls for Texaco

Purchaser Texaco

Form 6 & 8 to be filed shortly.

Approved 1/16/80 19
By F
Title _____

AUG 07 2008

HOME PETROLEUM CORPORATION
 ROCKY MOUNTAIN DISTRICT
 T I G H T H O L E
 OPERATED DRILLING/COMPLETION REPORT
 December 14, 1989

Betty -

DRILLING REPORT

SPLETSTOSER #43-8 1930 FSL, 755 FEL, NESE Sec. 8, T152N R88W, Mountrail Co., ND
 PTD 7650', Glenburn Formation, AFE # 029012, TWC: \$490,200
 Drilling Contractor: Kenting #47 S.E. #58-8302-50-01
 Home Pet. 83.48408%

12-14-89 TD 350' Drilling, 350'/2 hrs., Quaternary Fm., Spud 12-14-89 3:45 AM,
 Fresh water, PP 950, GPM 640, Bit #1, 1 1/2", retip, 18/18/18, 350'/2 hrs.,
 Svy's 1" @ 158', 1" @ 303'.

18 3/4 hrs. rig up, 2 hrs. drilling, 1 hr. survey. 40' of 16" steel
 conductor set.
 DaWC: \$21,395 CuWC: \$21,395

SPLETSTOSER #43-8 1930 FSL, 755 FEL, NESE Sec. 8, T152N R88W, Mountrail Co., ND
 PTD 7650', Glenburn Formation, AFE # 029012, TWC: \$490,200
 Drilling Contractor: Kenting #47 S.E. #58-8302-50-01
 Home Pet. 83.48408%

12-16-89 TD 3770' Drilling, 2950'/17 1/2 hrs., Greenhorn Fm., Day 2, MW 9.9, Vis 28,
 pH 6, Chl 147,000, Ca 18,000, Salt 242,550, PP 1000, GPM 320, Bit #2, 8
 3/4", SDSC 13/13/13/19, 2950'/17 1/2 hrs., WOB 15/25, RPM 150/200.

3 hrs. test BOP, 2 hrs. trip in, drill shoe, 17 1/2 hrs. drilling, 1 hr. rig
 service, 1 1/2 hrs. surveys. Tested hydrill to 1500#, all other BOP equipment
 to 2500#.
 DaWC: \$25,925 CuWC: \$73,070

12-17-89 TD 5100' Drilling, 1330'/18 hrs., Swift Fm., Day 3, MW 9.7, Vis 27, WL
 30, pH 8, PV 3, YP 1, Gels 1/3, Sol @ 2%, Chl 135,000, Ca 18,000, Salt
 222,750, PP 1200, GPM 320, Bit #2, 8 3/4", SDSC 13/13/13/9, 3595'/24 3/4
 hrs., WOB 20/25, RPM 200, Bit #3, 8 3/4", HP51A, 12/12/13, 684'/10 3/4
 hrs., WOB 45, RPM 80/120, Svy's 1" @ 4416.

7 hrs. drilling, 1 hr. rig service, 1 hr. survey, 5 1/2 hr. trip for bit, wash
 to btm 120', 1 hr. rig service, 11 hrs. drilling.
 DaWC: \$16,980 CuWC: \$90,050

12-18-89 TD 5865' Drilling, 765'/17 hrs., Spearfish Fm., Day 4, MW 9.7, Vis 28, WL
 22, pH 8, PV 4, YP 1, Gels 1/3, Sol @ 2.25%, Chl 129,000, Ca 18,000, Salt
 212,850, PP 1200, GPM 320, Bit #3, 8 3/4" HP51A, 12/12/13, 1375'/26 1/2 hrs.,
 WOB 40/45, RPM 80/120, Bit #4, 8 3/4", ATJ22, 16/16/B, 74'/1 1/2 hrs., WOB 48,
 RPM 75, Svy's 1" @ 5683', 1 1/2" @ 5791'.

17 hrs. drilling, 5 1/2 hrs. tripping, 1 hr. rig service, 1 hr. surveys, 1 hr.
 clean to btm 90'. Corrected detail description on 12-19-89 report.
 DaWC: \$9610 CuWC: \$99,660

SPLETSTOSER #43-8 1930 FSL, 755 FEL, NESE Sec. 8, T152N R88W, Mountrail Co., ND
 PTD 7650', Glenburn Formation, AFE # 029012, TWC: \$490,200
 Drilling Contractor: Kenting #47 S.E. #58-8302-50-01
 Home Pet. 83.48408%

12-19-89 TD 6790' Drilling, 925'/23 1/2 hrs., Charles Fm., Day 5, MW 9.8, Vis 28, WL
 16, pH 7.5, PV 5, YP 2, Gels 1/3, Sol @ 2.5%, Chl 130,000, Ca 18,000, Salt
 214,500, PP 1200, GPM 320, Bit #4, 8 3/4", ATJ22, 16/16/B, 999'/24 1/2 hrs.,
 WOB 48, RPM 75.

23 1/2 hrs. drilling, 3/4 hr. rig service. This mud report from 6077' - mud
 up began @ 6700'.
 DaWC: \$11,150 CuWC: \$110,810

AUG 07 2009

FEB-05-'90 16:46 ID: PRESIDIO OIL CO

TEL NO: 3038501112

#848 P01

WELL NAME: Spletstoser #43-B
 OPERATOR: Presidio Exploration, Inc
 LOCATION: NE/SE Section 8, Township 152 North, Range 88 West
 Mountrail County, North Dakota

Contractor: Kenting Drilling Company
 Rig #47

Elevations: 2,076' GL

Page 1



12-25/- WO completion tools.
 12-28
 12/29 Cln loc, install tbg head. Set anchors, MI frac tks & SEP.
 DC: \$1,235 CC: \$263,885
 12/30/89 - MIRU completion unit at 11:30 AM. 12-29-89. Unload tbg, PU 4-
 5/8" bit & csg scraper. TIH w/102 jts, tbg/singleing in. SDFN.
 DC: \$2,762 CC: \$266,647
 12/31/89 - PU tbg & RIH to top of DV, RU power swivel & circ, DO DV tool,
 finish RIH to PBD. Circ hole cln. RU Halliburton & pickle tbg
 w/500 gals 15% HCl w/5 gpt HAI-85. Roll hole w/fresh filtered
 wtr. SDFN.
 DC: \$20,123 CC: \$286,770
 01/01/90 - POOH w/tbg, bit & scraper, RU & RIH w/GBL-VDL-GR-CL. Logged from
 PBD @ 7,598'-7,250' w/o press. Logged from PBD to cmt top @
 3,650' plus 150' of freepipe w/1000#. POOH, RIH & perf Blueell
 fm from 7,448'-7,470', w/2 JSPF, total 44 holes, depths
 correlated w/Schlumberger Density/Neutron log dated 12-22-89.
 RU & RIH w/Baker SAP tool, 1' spacing, set packer @ 7,350'.
 SDFN.
 DC: \$8,770 CC: \$295,540
 01/02/90 - Loaded tbg, dropped MICV mandrel, press tested tbg to 2,000#.
 Rel pkr, RIH located btm perfs & acidized Blueell fm w/500 gals
 15% SWIC acid in 1' intervals w/1/2 bbls/ft. Max treating
 pressure 1100#, ave treating press 930#. Reversed out remaining
 acid, set pkr @ 7,335', retrieved MICV mandrel, swabbed well dn
 to 5,500'. SDFN. BLTRO BLTRW -19.15 (BLTRW taken from amounts
 used to load hole, as well as tbg volume, etc).
 DC: \$7,840 CC: \$303,380
 01/03/90 - PO: Swab testing. SITP 400# 8:00 AM SITP 160#, bled press
 off, began swbg. Rec 121.91 BTF in 8.5 hrs, 86.94 BO & 34.97
 BW. SDFN.
 DC: \$2,200 CC: \$305,580
 01/04/90 - PO: Roll hole w/FW. POOH w/tbg & pkr, RIH w/prod string.
 8:00 SITP 400#, opened well thru 2" line. Rec 8-1/2 hrs, 111.88
 BF, 100.87 BO, 11.01 BW. SDFN. BLTRO + 187.81, BLTRW +26.83.
 DC: \$1,800 CC: \$307,380
 01/05/90 - PO: RIH w/pump & rods. SITP 450#, rolled w/fresh filtered wtr,
 lost 23 BW to formation. POOH w/tbg & pkr, RIH w/prod string, set
 anch in tension. ND BOP, NU WD, RIH w/1-3/4" pump & 32 rods.
 SDFN. Complete tbg & rod schematic on tomorrows report. BLTRO
 +187.81 BLTRW -154.73
 DC: \$2,800 CC: 310,180

WELL NAME: Spletstoser #43-8
 OPERATOR: Presidio Exploration, Inc
 LOCATION: NE/SE Section 8, Township 152 North, Range 88 West
 Mountrail County, North Dakota

Page 2

Contractor: Kenting Drilling Company
 Rig #47

Elevations: 2,675.68'



1/06/90 - PO: Completion rig released -work on battery. Finished running prod string as follows:
 Barred collar .60'
 1 jt 2-7/8" tbg 30.51'
 seating nipple 1.10'
 4 jts 2-7/8" tbg 124.46'
 Baker anchor catcher set
 w/18,000# tension 2.50'
 239 jts 2-7/8" tbg 7404.03'
 Barred collar @ less
 11.00' below KB 7574.20'
 seating nipple @ 7543.69'
 2-1/2" x 1-3/4" x 21-1/2'
 Tri- 1274 RHAC pump w/178" stroke
 12 - 1" scraped rods
 108 - 3/4" plain rods
 92 - 7/8" plain rods
 87 1" scraped rods
 1- 8' x 1" rod
 1- 6' x 1" rods
 1-1-1/2" polish rod
 Spaced well out NU WH. RD completion unit. ****NO PUMPING UNIT SHOULD SET WEDNESDAY.****
 BLTRO + 187.81 BLTRW -154.73
 DC: \$4,700 CC: \$164,090 CWC: \$314,880
 1/10/90 - PO: Set pumping unit. Work on bat.
 DC: \$61,075 CC: \$225,165 CWC: \$375,955
 1/11/90 - PO: Set pumping unit. Began setting pumping unit, shut dn because of wind.
 DC: \$28,300 CC: \$253,465 CWC: \$404,255
 1/12/90 - PO: Set pumping unit. Too windy to set unit.
 DC: \$7,900 CC: \$261,365 CWC: \$412,155
 1/13/90 - PO: Set pumping unit. Too windy to set unit.
 1/14/90 - PO: Well on prod. Rec in 15 hrs, 0 BO, 137.24 BW, no gas meter test, 120" stroke 5-3/4" SPM. BLTRO +187.81, BLTRW -17.49
 1/15/90 - PO: Well on prod. Rec in 24 hrs, 142.40 BO, 0 BW, no gas test. 6-1/2 SPM. BLTRO +328.23, BLTRW -17.49
 DC: \$11,380 CC: \$272,745 CWC: \$423,535
 1/16/90 - Well on prod. Rec in 24 hrs, 135.04 BO, 0 BW, no gas to test. BLTRO +463.27, BLTRW -17.49
 DC: \$0
 1/17/90 - Well on prod. Rec in 24 hrs, 102.94 BO, 0 BW, no gas to test. BLTRO +566.21, BLTRW -17.49
 DC: \$0
 1/18/90 - Well on prod. Rec in 24 hrs 129.50 bbls oil, 0 BW, no gas test. BLTRO +695.78, BLTRW -17.49
 DC: \$0

AUG 07 2008

FORM 4



Well File No. 12799

AUG 07 2009

North Dakota State Industrial Commission
Oil and Gas Division

900 E. BURD - BISMARCK, NORTH DAKOTA - 58505

NOTICES AND REPORTS ON WELLS

- | | |
|--|---|
| 1. Notice of Intention to Drill or Redrill _____ | 7. Report of Casing _____ |
| 2. Notice of Intention to Change Plans _____ | 8. Report of Redrilling or Repair _____ |
| 3. Notice of Intention to Pull Casing _____ | 9. Supplementary History _____ |
| 4. Notice of Intention to Abandon Well _____ | 10. Well Potential Test _____ |
| 5. Report of Water Shut-Off _____ | 11. Drilling Prognosis _____ |
| 6. Report of Shooting or Acidizing _____ | 12. Restoration of Surface _____ |

NAME OF LEASE Spletstoser Date January 22, 19 90

WELL NO. 43-8 is located 1930 ft. from XY (S) line and 755 ft. from the (E) XX line

of Section 8 Township 152N Range 88W in Mountrail

County, Plaza Field Madison Pool. The elevation of the graded pad

is 2076 feet above sea level.

Name and Address of Contractor, or Company which will do work is:

A. Work is out on bid, you will be notified before project begins.*

(DETAILS OF WORK)

(State names of, and expected depth of objective sand; show sizes, weight, and lengths of proposed casing, indicate mud weights, cementing points, and all other details of work)

- B. Jay and Jerome Harstad, Box 147, Plaza, ND 58771, 701-497-3893
- C. All areas not needed for production will be recontoured to blend with the existing topography and top soil distributed.
- D. Pit water will be hauled to Presidio's drilling wells in the Plaza field.
- E. The mud and pit liner will be buried in the pit at least 4' below surface. The mud will be trenched on location if needed, if any porous zones are encountered, the trenching will stop. Top soil will be distributed at this time. If there is any subsidence, it will be corrected.
- F. Surface ^{owner} ~~land~~ will farm this ground.

Company Presidio Exploration, Inc.

Do not write in this space

Address P.O. Box 2080 Gillette, WY 82717

* Cond. Approved

19 90By Grant DimmesonBy Allen J. RippeTitle Field RepresentativeTitle Reclamation Supervisor

(Instructions Over)

FORM 4

North Dakota State Industrial Commission
Oil and Gas Division
900 EAST BOULEVARD - BISMARCK, NORTH DAKOTA

Well File No. 12799



SUNDRY NOTICES AND REPORTS ON

- | | |
|--|---|
| 1. Notice of Intention to Drill or Redrill _____ | 7. Report of Casing _____ |
| 2. Notice of Intention to Change Plans _____ | 8. Report of Redrilling or Repair _____ |
| 3. Notice of Intention to Pull Casing _____ | 9. Supplementary History _____ |
| 4. Notice of Intention to Abandon Well _____ | 10. Well Potential Test _____ |
| 5. Report of Water Shut-Off _____ | 11. Drilling Prognosis _____ |
| 6. Report of Shooting or Acidizing _____ | 12. Pumping equipment _____ |

NAME OF LEASE Spletstoser Date Jan. 22, 1990
WELL NO. 43-8 is located 1,930 ft. from (N) (S) line and 755 ft. from the (E) (N) line
of Section 8 Township 152N Range 88W in Mountrail
County, Plaza Field Blueell Pool. The elevation of the graded pad
is 2,076 feet above sea level.

AUG 07 2009

Name and Address of Contractor, or Company which will do work is:

No work being performed at this time.

(DETAILS OF WORK)

(State names of, and expected depth of objective sand; show sizes, weight, and lengths of proposed casing, indicate mud weights, cementing points, and all other details of work)

PUMP: 2-1/2" x 1-3/4" x 21-1/2' TRI-1274 RHAC pump w/178" stroke
12 - 1" scraped rods
108 - 3/4" plain rods
92 - 7/8" scraped rods
1 - 8' x 1" pony rod
1 - 6' x 1" pony rod
1 - 30' x 1-1/2" polished rod

Company PRESIDIO EXPLORATION, INC.
5613 DTC Parkway, Suite 800
Address Englewood, CO 80111-3035
By Donald H. Wood 1/22/90
Donald H. Wood
Title Operations Engineer

Do not write in this space

Approved JAN 25 1990 19____
By FE W. Olson
Title Deputy Enforcement Officer

FORM 4
SFN 5749

North Dakota State Industrial Commission
Oil and Gas Division

900 EAST BOULEVARD - BISMARCK, NORTH DAKOTA - 58505

Well File No. 12779

SUNDRY NOTICES AND REPORTS ON WELLS

AUG 07 2008

- | | |
|--|---|
| 1. Notice of Intention to Drill or Redrill _____ | 7. Report of Casing _____ |
| 2. Notice of Intention to Change Plans _____ | 8. Report of Redrilling or Repair _____ |
| 3. Notice of Intention to Pull Casing _____ | 9. Supplementary History _____ |
| 4. Notice of Intention to Abandon Well _____ | 10. Well Potential Test _____ |
| 5. Report of Water Shut-Off _____ | 11. Drilling Prognosis _____ |
| 6. Report of Shooting or Acidizing <u>XX</u> _____ | 12. _____ |

NAME OF LEASE Spletstoser Date October, 19 93
WELL NO. 43-8 is located 1930 ft. from (N) (S) line and 720 ft. from the (E) (W) line
of Section 8 Township 152N Range 88W in Mountrail
County, Plaza Field Blueell Pool. The elevation of the graded pad
is 2075 feet above sea level.

Name and Address of Contractor, or Company which will do work is:

Presidio Exploration, Inc.

(DETAILS OF WORK)

(State names of, and expected depth of objective sand; show sizes, weight, and lengths of proposed casing, indicate mud weights, cementing points, and all other details of work)

See attached daily operation report

Company Presidio Exploration, Inc.
P.O. BOX 2080
Address Gillette, WY 82717-2080
By [Signature]
Title Area Production Foreman

Do not write in this space

Approved 10-25- 19 93
By F. E. Williams
Title Assistant Director

(Instructions Over)

SPLETSTOSER 43-8 PLAZA
Present Operation - On prod.

MOUNTRAIL CO., ND ACID JOB

10-12-93 MIRU, unseat pump, hot oil rods w/est. 50 bbls. ± clean lease crude. POOH w/rods, N.U. BOP, POOH w/tbg. RIH & perforate Bluell formation from 7448' to 7470' w/4 JSPF. RIH w/Guiberson Uni V pkr. & tbg. to 7350'±, set pkr., SDFN.

10-13-93 Load backside w/fresh water, acidize Bluell formation w/2500 gals. 28% SWIC w/additives, 6000 gal. pure gel, total fluid used 9917 gal. ISIP 1599#, 5 min. 996#, 10 min. 602#, 15 min. 307#. R.U. & swab as follows:

1st hr.	20.00	B.F.	0%	Oil	FL @ 4000'
2nd hr.	10.00	"	"	"	" 4400'
3rd hr.	10.00	"	"	"	" 4600'
4th hr.	5.00	"	10%	"	" 5400'
5th hr.	5.00	"	10%	"	" 5400'

Rec. in 5 hrs. 50 B.F., 1 B.O., released pkr., SDFN. BLTRW -295, includes B.S.

10-14-93 POOH w/tbg. & pkr. RIH w/production string, N.D. BOP, N.U. wellhead, RIH w/pump & rods, hang well on. RDMO. BLTRW -295

10-15-93 Rec. in 10 hrs. 11 B.O., 88 B.W., 0 MCF, average before job 10 B.O., 11 MCF, 4 B.W. BLTRW -205

10-16-93 Rec. in 24 hrs. 89 B.O., 113 B.W., 106 MCF, BLTRW -93

10-17-93 Rec. in 24 hrs. 82 B.O., 53 B.W., 45 MCF

10-18-93 Rec. in 24 hrs. 67 B.O., 38 B.W., 30 MCF, BLTRW -2

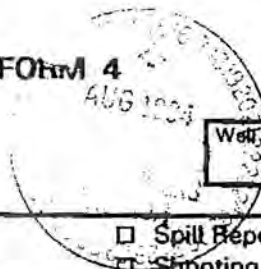
10-17-93 Rec. in 24 hrs. 82 B.O., 53 B.W., 45 MCF

10-18-93 Rec. in 24 hrs. 67 B.O., 38 B.W., 30 MCF, BLTRW -2

AUG 07 2008



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
SFN 5749 (2-92)



Well File Number
12799

PLEASE READ INSTRUCTIONS ON BACK OF FORM

☐ Notice of Intent

Approximate Start Date _____

☒ Report of Work Done

Date Work Completed 7-30-94

☐ Drilling Prognosis

☐ Redrilling or Repair

☐ Casing or Liner

☐ Plug Well

☐ Supplemental History

☐ Temporarily Abandon

☐ Spill Report

☐ Shooting

☒ Acidizing

☐ Fracture Treatment

☐ Change Producing Method

☐ Reclamation

☐ Other _____

Well Name and Number Spletstoser 43-8					
Footages 1930 FSL, 720 FEL		Qtr-Qtr	Section 8	Township 152N	Range 88W
Field Plaza	Pool Blue11		County Mountrail		

24 HOUR PRODUCTION RATE	
BEFORE	AFTER
Oil	Oil
Water	Water
Gas	Gas

Name of Contractor Presidio Exploration, -Inc.			
Address	City	State	Zip Code

DETAILS OF WORK

Please see attached daily operation report

AUG 07 2009

Company Presidio Exploration, Inc.	
Address P.O. Box 2080	
City Gilllette,	State WY
By	Zip Code 82717-2080
Title Area Production Foreman	Telephone Number 307-682-1348

FOR OFFICE USE ONLY

☒ Received ☐ Approved

Date
AUG 15 1994

By *F E Williams*
Title
Assistant Director

SPLETSTOSER 43-8 PLAZA
Present Operation - On prod.

MOUNTRAIL CO., ND ACID JOB

7-28-94 MIRU, unseat pump, hot oil rods w/40 bbls. lease crude & 10 bbls. salt water. Dump 10 bbls. salt water down csg. POOH w/rods & pump. N.U. BOP, POOH w/tbg. P.U. & RIH w/Arrow HD pkr. Set pkr. @ 7358'. SDFN. BLTRO -40, BLTRW -20

7-29-94 R.U. Halliburton, load B.S. w/104 bbls. fresh water. Acidize Blueell Formation. Pump 4500 gals. 28% SGA SWIC acid w/additives & 11,400 gals. pur gel. Pressure up to 1800#, shut down. Let well set and pressure bled off. Tried pumping into again, well pressured up. Reverse acid & gel out of tbg. Total bbls. pumped 403 @ ave. pressure of 700#, max. 1986#, ave. rate of 4.14 BPM, max 10.85 BPM. R.U. & swab. Swab @ 42 B.W. Tbg. was dry. Let set ½ hr. Made 1 more swab, tbg. still dry. R.D. swab equipment, release pkr, GIH & tag fill up @ 7449'. POOH w/tbg. & pkr. SDFN. BLTRO -40, BLTRW -485

7-30-94 P.U. & RIH w/bit, baler & tbg. Bale out from 7449'± to 7598'±. POOH w/tbg. & baler. RIH w/prod. string as follows:

1 jlt. w/B.C.	31.11
S.N.	1.10
4 jts.	124.46
A.C.	2.50
239 jts.	7404.03
Tbg. below KB	11.00
S.N. @	7541.99 KB
B.C. @	7574.20 KB

Strip off BOP, set anchor, flange up wellhead, RIH w/pump & rods
2½ x 1½ x 22" RHAC pump
12 - 1" w/s
105 - 3/4"
98 - 7/8"
84 - 1"
1 - 1" x 6' pony
1 - 1" x 8' pony
Spaced pump out, hang well on. Put on prod. SDFN. BLTRO -40, BLTRW -485

7-31-94 Rec. in 12 hrs. 21 B.O., 75 B.W., BLTRO -18, BLTRW -535

8-1-94 Rec. in 24 hrs. 27 B.O., 157 B.W., 56 MCF, BLTRO +9, BLTRW -378

8-2-94 Rec. in 24 hrs. 55 B.O., 98 B.W., 67 MCF, BLTRO +64 BLTRW -280

8-3-94 Rec. in 24 hrs. 36 B.O., 43 B.W., 52 MCF, BLTRO +100 BLTRW -237

AUG 07 2008

AUG 07 2008



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (03-2004)

Well File No.
12799

MAR 2005

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input checked="" type="checkbox"/> Notice of Intent	Approximate Start Date as soon after NDIC approval	<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Report of Work Done	Date Work Completed	<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date	<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
		<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
		<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
		<input checked="" type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
		<input type="checkbox"/> Other	

Well Name and Number Spletstoser 43-8			
Footages 1930 F S L	755 F E L	Qtr-Qtr NESE	Section 8
Township 152 N		Range 88 W	
Field Plaza	Pool MADISON	County Mountrail	

24-HOUR PRODUCTION RATE			
Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)			
Address	City	State	Zip Code

DETAILS OF WORK

Whiting Oil & Gas Corporation respectfully requests your approval to temporarily abandon the Spletstoser 43-8 well (Plaza Field). The subject wellbore may offer potential as a future horizontal re-entry location, water injection site, or a possible salt water disposal site.

The NDIC field inspector will be notified 24 hours prior to the workover.
It is proposed to set a cement retainer at 7,448' (Blueell/Madison formation, perforations 7,448'-70').
The hole will be rolled with heavy saltwater.
A MIT will be performed to insure the mechanical integrity of the casing.

Company Whiting Oil & Gas Corporation		Telephone Number 303-837-1661	
Address 1700 Broadway Suite 2300			
City Denver	State CO	Zip Code 80290	
Signature <i>Peggy J Goss</i>	Printed Name Peggy J Goss		
Title Engineering Tech	Date March 8, 2006		

FOR STATE USE ONLY

<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date <i>March 13, 2006</i>	
By <i>David M. Huskey</i>	
Title PETROLEUM ENGINEER	

AUG 07 2008



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (03-2004)



Well File No.
12799

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input type="checkbox"/> Notice of Intent	Approximate Start Date
<input type="checkbox"/> Report of Work Done	Date Work Completed
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date

<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
<input checked="" type="checkbox"/> Other	TA Status Request

Well Name and Number Spletstoser 43-8					
Footages	Qtr-Qtr	Section	Township	Range	
1930 F S L 755 F E L	NE/SE	8	152 N	88 W	
Field Plaza	Pool Madison	County Mountrail			

24-HOUR PRODUCTION RATE			
Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)			
Address	City	State	Zip Code

DETAILS OF WORK

Whiting Oil & Gas Corp respectfully requests TA status for this well as we continue to evaluate our options for the Plaza Field.

Company Whiting Oil & Gas Corporation		Telephone Number 701-575-8171	
Address 2020 Highway 85 SW			
City Fairfield	State ND	Zip Code 58627	
Signature 	Printed Name Blaine Hoffmann		
Title Superintendent	Date February 13, 2008		

FOR STATE USE ONLY	
<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date February 20, 2008	
By 	
Title PETROLEUM ENGINEER	

**SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4**

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (03-2004)

Well File No.
12799

AUG 07 2008

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY

<input type="checkbox"/> Notice of Intent	Approximate Start Date
<input checked="" type="checkbox"/> Report of Work Done	Date Work Completed March 26, 2006
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date

<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
<input checked="" type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
<input checked="" type="checkbox"/> Other	TA Status Request

Well Name and Number Spletstoser 43-8					
Footages 1930 F S L 755 F E L		Qtr-Qtr NESE	Section 8	Township 152 N	Range 88 W
Field Plaza	Pool MADISON		County Mountrail		

24-HOUR PRODUCTION RATE			
Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s) Moe Well Service			
Address 10069 54th St. NW	City White Earth	State ND	Zip Code 58794-9669

DETAILS OF WORK

Whiting Oil & Gas Corp moved in a rig on 3/23/2006. We pulled and laid down the rods and pump, pulled tbg and set a retainer @ 7380. Tbg was run back in the hole and well was circulated with treated 10# ppg brine. Wellbore was pressure tested to 1000 psi for 15 minutes, witnessed by Bob Garbe of the NDIC on 3/25/06. Well was flanged up and secured, RDMOSU. Whiting Oil & Gas Corporation respectfully requests TA Status for the above mentioned well as we continue to evaluate our options for the Plaza field.

Company Whiting Oil & Gas Corporation		Telephone Number 701-575-8171	
Address 2020 Highway 85 SW			
City Fairfield	State ND	Zip Code 58627	
Signature 	Printed Name Blaine Hoffmann		
Title Operations Supervisor	Date April 1, 2006		

FOR STATE USE ONLY	
<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date April 1, 2006	
By 	
Title PETROLEUM ENGINEER	



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Multi-Day Job Summary

Well Name: Spletstoser 43 8

Plug & Abandon
Job Started on 3/23/2006

WPC ID 1ND029801	API Number 33061003960000	Field Name Plaza	County Mountrail	State ND	Operator WOGC	Gr Elev (ft) 2,075.00	Orig KB Elev. 2,086.00		
Job Type Plug & Abandon	WI (%)	AFE Number	Total AFE Amount	Total AFE Sup	Total Cost 22,791.00	Var (Fld Est)	Cost Type Expense	Start Date 3/23/2006	End Date 3/28/2006

Daily Operation Reports (6am to 6am)

Job Day	Rpt No.	Day Total	Cum To Date	Start Date	End Date	Summary
1.0	1.0	4,637.00	4,637.00	3/23/2006	3/24/2006	MISURU, HELD SAFETY MEETING, BLED WELL, UNSEAT PUMP, WAS RODS, TOH & LAY DOWN RODS & PUMP, ND HANGER FLANGE, NU BOP, RELEASE TAC, SDFN.
2.0	2.0	6,470.00	11,107.00	3/24/2006	3/25/2006	HELD SAFETY MEETING, OPEN WELL, TOH W/TBG, LAY DOWN BHA, PU & TIH W/ BIT & STRING MILL TO 7400, TOH & LAY DOWN TOOLS, TIH W/KILL STRING, SET TANK, MUD PUMP & TEST TANK, SDFWE.
3.0	3.0	11,684.00	22,791.00	3/25/2006	3/26/2006	HELD SAFETY MEETING, TOH W/KILL STRING, RU WIRELINE TRUCK, RIH & SET CIRC @ 7380' ROH, TIH W/BARRED COLLAR & 237 JTS, EOT @ 7360', CIRCULATED 170 BBLs TREATED WATER, PRESSURE TEST TO 1000# & HELD OK, WITNESSED BY NDIC, BLED OFF PRESSURE, ND BOP, NU HANGER FLANGE, RDMOSU.

AUG 07 2008

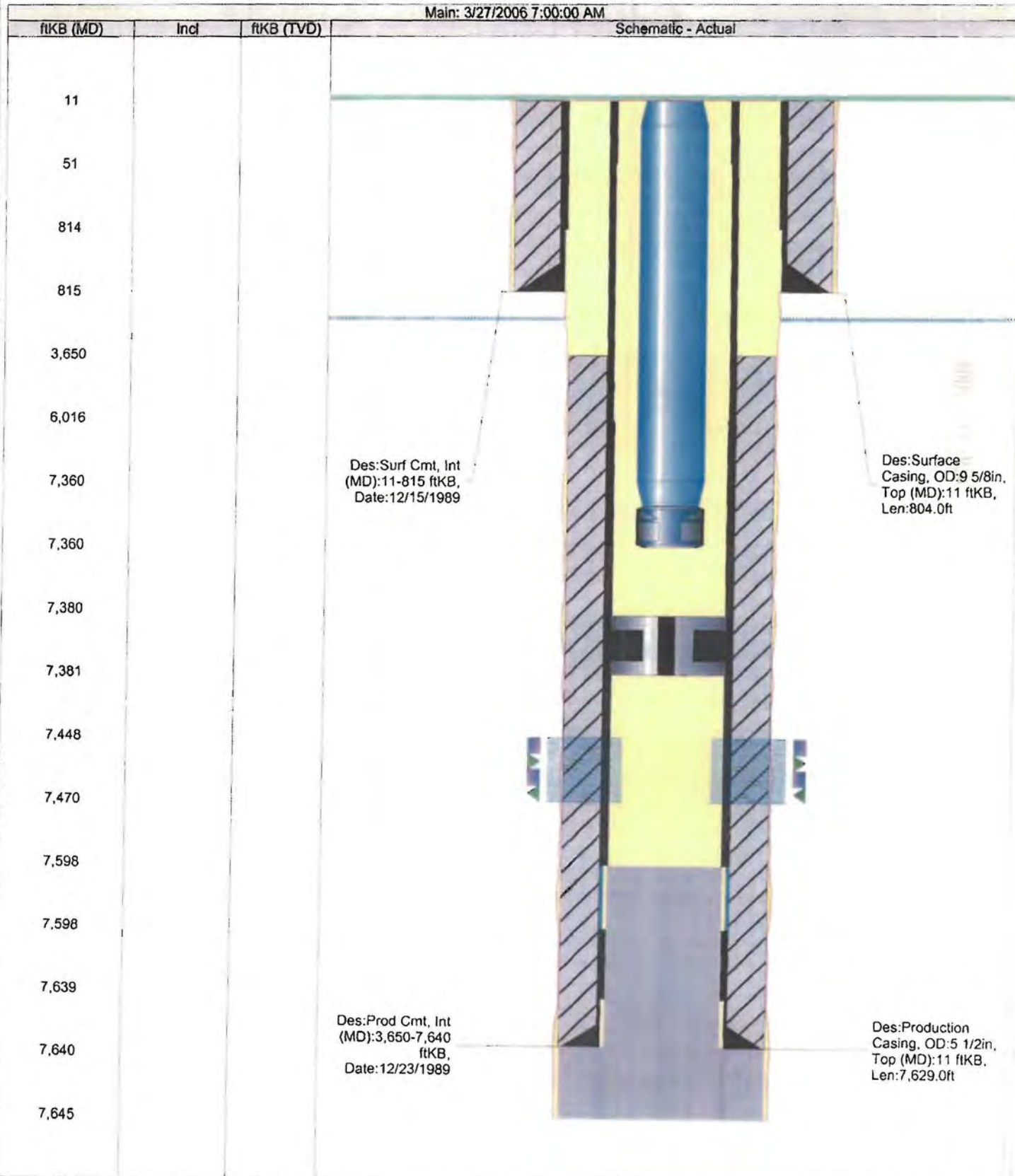


Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Casing and Cement

Well Name: Spletstoser 43 8

Main: 3/27/2006 7:00:00 AM





Tubing Strings


AUG 07 2008

Well Name: Spletstoser 43 8

API Number	Qtr/Qtr	Section	Towns...	Range	Survey	Block	Abstract	Well Permit No	Field Name	State
33061003960000								12799	Plaza	ND
Well Configuration Type	Orig KB Elev (ft)	KB-Ground Distance (ft)		KB-Casing Flange Distance (ft)		KB-Tubing Head Distance (ft)				
Vertical	2,086.00	11.00		10.00		9.00				

Main: 3/27/2006 7:00:00 AM

Tubing set at 7,360.0ftKB on 3/27/2006 07:00

ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual	Tubing Description				Set Depth (ftKB)	Run Date	Pull Date			
				Tubing				7,360.0	3/27/2006				
				Jts	Item Description	OD (in)	ID (in)	WT (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
11				237	Tubing	2 7/8	2.441				7,348...	11.0	7,359.7
				1	Barred Collar	2 7/8						0.30	7,359.7

51

814

815

3,650

6,016

7,360

7,360

7,380

7,381

7,448

7,470

7,598

7,598

7,639

7,640

7,645

2-1, Tubing,
2 7/8,
2.441, 11,
7,348.7

2-2, Barred
Collar, 2
7/8, 7,360,
0.3

Well Integrity Report - Form 19 Summary

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840

AUG 07 2009

Well File No. 12799

UIC No.

Test Date: 3/27/2006 2:11:30 PM Contractor Performing Pressure Test: Moc Well Service
Operator: WHITING OIL AND GAS CORPORATION Telephone: 3038371661
Address: 1700 BROADWAY STE 2300 City: DENVER State: CO Zip Code: 80290
Well Name: SPILETSTOSER 43-8 Field: PLAZA
Location: Qtr-Qtr: NESE Section: 8 Township: 152 Range: 88 Cnty: MOUNTRAIL

WELL TEST DATA

Formation:	MADISON	Perforations:	7448-7470	Feet
Tool Type:	CIBP	Depth:	7380	Feet
Tubing Size:	Inches	Packer Model:		
Well Type:	Production Well	Tubing Type:	UNKNOWN	
Reason for Test:	TA	Test Type:	Initial MIT	
	BEFORE TEST	START of TEST	END of TEST	
Tubing Pressure:	PSIG	PSIG	PSIG	
Annulus or Casing Pressure:	0 PSIG	1000 PSIG	1000 PSIG	
Annulus or Casing Fluid:	Treated Salt Water	Test Fluid:	Treated Salt Water	
Amount of Fluid Needed to Fill Annulus or Casing:	Bbls			
Test Length:	15 Minutes	Was Annulus or Casing Bled to Zero After Test?:	Yes	If No - Pressure Left:

INSPECTION COMMENTS

Test Result:	Acceptable	Approved TA Status:	No
Report of Work Done Required:	Yes		
String of 2 7/8" thg left hanging in hole.			

This Report is true and complete to the best of my knowledge.

Company Representative Witnessing Test: Charlie Cummings Title: Production Hand
Commission Field Inspector Witnessing Test: Bob Garbe

NDIC Initials

DMU

FORM 4

North Dakota State Industrial Commission
Oil and Gas Division
900 EAST BOULEVARD - BISMARCK, NORTH DAKOTA 58101

Well File No. 12799



AUG 17 2008

SUNDRY NOTICES AND REPORTS ON WELLS

- | | |
|--|---|
| 1. Notice of Intention to Drill or Redrill _____ | 7. Report of Casing _____ |
| 2. Notice of Intention to Change Plans _____ | 8. Report of Redrilling or Repair _____ |
| 3. Notice of Intention to Pull Casing _____ | 9. Supplementary History _____ XX |
| 4. Notice of Intention to Abandon Well _____ | 10. Well Potential Test _____ |
| 5. Report of Water Shut-Off _____ | 11. Drilling Prognosis _____ |
| 6. Report of Shooting or Acidizing _____ | 12. _____ |

NAME OF LEASE Spletstoser Date April 11 1990
WELL NO. 43-8 is located 1930 ft. from ~~(XX)~~ (S) line and 755 ft. from the (E) ~~(W)~~ line
of Section 8 Township 152N Range 88W in Mountrail
County, Plaza Field Blueell Pool. The elevation of the graded pad
is 2076 feet above sea level.

Name and Address of Contractor, or Company which will do work is:

(DETAILS OF WORK)

(State names of, and expected depth of objective sand; show sizes, weight, and lengths of proposed casing, indicate mud weights, cementing points, and all other details of work)

1-20-90 Hauled 454.40 bbls. oil, 32.3 gravity @ 47°F, 3/10% B.S. &W, run ticket #3926 & 3927.

Company Presidio Exploration, Inc.

Do not write in this space

Address P.O. Box 2080 Gillette, WY 82717

APR 16 1990

By Robert K. Krenn

By T. E. Williams

Title Field Engineer

Title Deputy Enforcement Officer

(Instructions Over)


 United States Environmental Protection Agency
 Washington, DC 20460

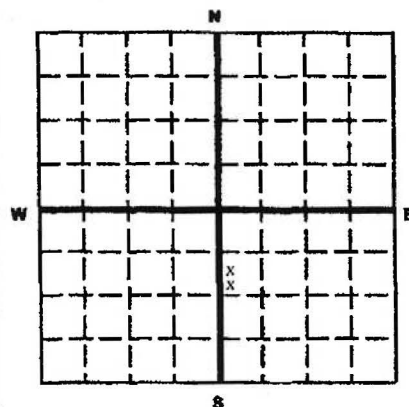
PLUGGING AND ABANDONMENT PLAN

Name and Address of Facility

Spletstoser 43-8; API No: 33-061-00396-00-00

Name and Address of Owner/Operator

RM Resources, LLC P.O. Box 438 Medora, ND 58645

 Locate Well and Outline Unit on
 Section Plat - 640 Acres


State

North Dakota

County

Mountrail

Permit Number

Surface Location Description

1/4 of SW 1/4 of NE 1/4 of Se 1/4 of Section 8 Township 152 Range

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

 Location 1930 ft. from (N/S) S Line of quarter section
 and 755 ft. from (E/W) E Line of quarter section.

TYPE OF AUTHORIZATION

- ☒ Individual Permit
☐ Area Permit
☐ Rule

Number of Wells 1

WELL ACTIVITY

- ☐ CLASS I
☒ CLASS II
☒ Brine Disposal
☐ Enhanced Recovery
☐ Hydrocarbon Storage
☐ CLASS III

Lessee Name

Well Number

CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT (LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
9.625	36		815	12 1/4"
5.5	17/20		7640	8 3/4"

METHOD OF EMPLACEMENT OF CEMENT PLUGS

- ☒ The Balance Method
☒ The Dump Baller Method
☐ The Two-Plug Method
☐ Other

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (inches)	5.5"	5.5	5.5"	5.5"			
Depth to Bottom of Tubing or Drill Pipe (ft)							
Bags of Cement To Be Used (each plug)	15	25	82	10			
Slurry Volume To Be Pumped (cu. ft.)	17.4	27	94	11.5			
Calculated Top of Plug (ft.)	7250'	4450'	800'	0(surface)			
Measured Top of Plug (if tagged ft.)							
Slurry Wt. (Lb./Gal.)	15.8	15.8	15.8	15.8			
Type Cement or Other Material (Class III)	Class G	Class G	Class G	Class G			

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARIED (if any)

From	To	From	To
7448	7470		
4795	4844		

Estimated Cost to Plug Wells

\$53,200

*(PLEASE SEE ATTACHED SCHEMATICS for the CEMENTING& PNA INFORMATION)

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

James R. Legerski, P.E. - Agent

Signature

Date Signed

12/12/08

HALLIBURTON



RM Resources LLC

Stletstoser 43-8

United States of America

Squeeze Recommendation

Prepared for: Lim Legerski
July 25, 2008
Version: 1

Submitted by:
Dominik Fry
Halliburton
420 Halliburton Dr
Williston, North Dakota 58801

HALLIBURTON

***Halliburton appreciates the opportunity to present
this proposal and looks forward to being of service to you.***

Foreword

Enclosed is our recommended procedure for cementing the casing strings in the referenced well. The information in this proposal includes well data, calculations, materials requirements, and cost estimates. This proposal is based on information from our field personnel and previous cementing services in the area.

Halliburton Energy Services recognizes the importance of meeting society's needs for health, safety, and protection of the environment. It is our intention to proactively work with employees, customers, the public, governments, and others to use natural resources in an environmentally sound manner while protecting the health, safety, and environmental processes while supplying high quality products and services to our customers.

We appreciate the opportunity to present this proposal for your consideration and we look forward to being of service to you. Our Services for your well will be coordinated through the Service Center listed below. If you require any additional information or additional designs, please feel free to contact myself or our field representative listed below.

Prepared and Submitted by:

Dominik Fry
Technical Advisor

SERVICE LOCATION:

Williston, ND (701) 774-3963

SERVICE COORDINATOR:

Jeff LeDosquet / Kent Bartschi

DISTRICT OPERATIONS MANAGER:

Jay Belden

DISTRICT TECHNICAL MANGAGER:

Dale Hopwood

CEMENT ENGINEERS:

Kyle Dahlgren

ACCOUNT REPRESENTATIVE:

Dominik Fry / Steve Riedinger

DISTRICT MANAGER:

Darrell Tooley

Brent Eslinger

Job Information**Squeeze and Plug**

Well Name: Stiletstoser

Well #: 43-8

5 1/2" Production Casing

0 - 4844 ft (MD)

Outer Diameter

5.500 in

Inner Diameter

4.892 in

Linear Weight

17 lbm/ft

2 7/8" Tubing

0 - 4750 ft (MD)

Outer Diameter

2.875 in

Inner Diameter

2.441 in

Linear Weight

6.500 lbm/ft

Cement Plug

1500 ft (MD)

Job Excess

10 %

Cement Plug

10 ft (MD)

Job Excess

10 %

Job Recommendation

Squeeze and Plug

Fluid Instructions

Stage 1

Fluid 1: Water Spacer

Water Spacer

Fluid Density: 8.340 lbm/gal

Fluid Volume: 10 bbl

Fluid 2: Squeeze

SQUEEZECEM™ SYSTEM

0.4 % Halad®-344 (Low Fluid Loss Control)

0.3 % CFR-3 (Dispersant)

0.2 % HR-5 (Retarder)

Fluid Weight 15.800 lbm/gal

Slurry Yield: 1.150 ft³/sk

Total Mixing Fluid: 4.934 Gal/sk

Proposed Sacks: 110 sks

Stage 2

Fluid 1: Water Spacer

Water Spacer

Fluid Density: 8.340 lbm/gal

Fluid Volume: 10 bbl

Fluid 2: Squeeze

SQUEEZECEM™ SYSTEM

0.4 % Halad®-344 (Low Fluid Loss Control)

0.3 % CFR-3 (Dispersant)

0.1 % HR-5 (Retarder)

Fluid Weight 15.800 lbm/gal

Slurry Yield: 1.150 ft³/sk

Total Mixing Fluid: 4.938 Gal/sk

Proposed Sacks: 175 sks

Cement Plug 1500 ft (MD)

Stage 3

Fluid 1: Water Spacer

Water Spacer

Fluid Density: 8.340 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Plug Cement

PLUGCEM™ SYSTEM

Fluid Weight 15.800 lbm/gal

Slurry Yield: 1.147 ft³/sk

Total Mixing Fluid: 4.989 Gal/sk

Proposed Sacks: 90 sks

Cement Plug 10 ft (MD)

Stage 4

Fluid 1: Water Spacer

Water Spacer

Fluid Density: 8.340 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Plug Cement

PLUGCEM™ SYSTEM

Fluid Weight 15.800 lbm/gal

Slurry Yield: 1.147 ft³/sk

Total Mixing Fluid: 4.989 Gal/sk

Proposed Sacks: 10 sks

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
Stage 1					
1	Spacer	Water Spacer	8.3	4.0	10 bbl
2	Cement	SqueezeCem TM	15.8	4.0	110 sks
Stage 2					
1	Spacer	Water Spacer	8.3	4.0	10 bbl
2	Cement	SqueezeCem TM	15.8	4.0	175 sks
Stage 3					
1	Spacer	Water Spacer	8.3	4.0	20 bbl
2	Cement	PlugCem TM	15.8	4.0	90 sks
Stage 4					
1	Spacer	Water Spacer	8.3	4.0	20 bbl
2	Cement	PlugCem TM	15.8	3.0	10 sks

Cost Estimate

Squeeze and Plug

Mtrl Nbr	Description	Qty	U/M	Unit Price	Gross Amt	Net Amt
7526	CMT SQUEEZE PERFORATIONS BOM	1	JOB	0.00	0.00	0.00
141	RCM II W/ADC,/JOB,ZI NUMBER OF UNITS	1 1	JOB	1,990.00	1,990.00	796.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI NUMBER OF DAYS	1 1	JOB	1,649.00	1,649.00	659.60
114	R/A DENSOMETER W/CHART RECORDER,/JOB,ZI NUMBER OF UNITS	1 1	JOB	1,285.00	1,285.00	514.00
16097	SQUEEZE PUMPING CHARGE,ZI DEPTH FEET/METERS (FT/M) Variants condition	1 4844 FT 1	EA	8,028.00	8,028.00	3,211.20
3965	HANDLE&DUMP SVC CHRGR, CMT&ADDITIVES,ZI NUMBER OF EACH	398 1	CF	5.49	2,185.02	874.01
2	MILEAGE FOR CEMENTING CREW,ZI Number of Units	240 1	MI	5.76	1,382.40	552.96
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT Number of Units	240 1	MI	9.79	2,349.60	939.84
16104	LO TORCVLV 2",W/HES,/DAY,5DAYS,ZI DAYS OR FRACTION (MIN5)	1 1	EA	0.00	417.20	166.88
	Surcharges					
400651	CMT DOT & Fuel Surcharge	1	EA		1,697.25	1,697.25
	Cement Materials					
452971	SQUEEZECM (TM) SYSTEM	110	SK		4,319.70	1,727.88
100003670	HALAD-344	42	LB	81.50	3,423.00	1,369.20
100003653	CFR-3	32	LB	14.69	470.08	188.03
452971	SQUEEZECM (TM) SYSTEM	175	SK		6,872.25	2,748.90
100003670	HALAD-344	66	LB	81.50	5,379.00	2,151.60
100003653	CFR-3	50	LB	14.69	734.50	293.80
100005050	HR-5	38	LB	11.07	420.66	168.26
452969	PLUGCEM (TM) SYSTEM	90	SK		3,534.30	1,413.72
452969	PLUGCEM (TM) SYSTEM	10	SK		392.70	157.08
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	120 18.21	MI	3.35	7,320.42	2,928.17
	"When Halliburton Energy Service employees are required to work with the plug container 10' above the rig floor, a charge of \$987.00 will apply."					
	"The above cost estimate allows for 4 hrs on location, any additional hours will be charged \$1071.00 per hour less discount."					
	Total	USD				53,850.08
	Discount	USD				31,291.70
	Discounted Total	USD				22,558.38

Primary Plant: Williston, ND, USA
 Secondary Plant: Williston, ND, USA

Price Book Ref: 01 Western US
 Price Date: 7/25/2008

+ \$ 33000 rig + consultant

Stetstoser 43-8
 TL = 55,558

Conditions

NOTE

The cost in this analysis is good for the materials and/or services outlined within and shall be valid for 30 days from the date of this proposal. In order to meet your needs under this proposal with a high quality of service and responsive timing, Halliburton will be allocating limited resources and committing valuable equipment and materials to your area of operations. Accordingly, the discounts reflected in this proposal are available only for materials and services awarded on a first-call basis. Alternate pricing may apply in the event that Halliburton is awarded work on any basis other than as a first-call provider.

The unit prices stated in the proposal are based on our current published prices. The projected equipment, personnel, and material needs are only estimates based on information about the work presently available to us. At the time the work is actually performed, conditions then existing may require an increase or decrease in the equipment, personnel, and/or material needs. Charges will be based upon unit prices in effect at the time the work is performed and the amount of equipment, personnel, and/or material actually utilized in the work. Taxes, if any, are not included. Applicable taxes, if any, will be added to the actual invoice.

It is understood and agreed between the parties that with the exception of the subject discounts, all services performed and equipment and materials sold are provided subject to Halliburton's General Terms and Conditions contained in our current price list, (which include LIMITATION OF LIABILITY and WARRANTY provisions), and pursuant to the applicable Halliburton Work Order Contract (whether or not executed by you), unless a Master Service and/or Sales Contract applicable to the services, equipment, or materials supplied exists between your company and Halliburton, in which case the negotiated Master Contract shall govern the relationship between the parties. A copy of the latest version of our General Terms and Conditions is available from your Halliburton representative or at:

http://www.halliburton.com/hes/general_terms_conditions.pdf for your convenient review, and we would appreciate receiving any questions you may have about them. Should your company be interested in negotiating a Master Contract with Halliburton, our Law Department would be pleased to work with you to finalize a mutually agreeable contract. In this connection, it is also understood and agreed that Customer will continue to execute Halliburton usual field work orders and/or tickets customarily required by Halliburton in connection with the furnishing of said services, equipment, and materials.

Any terms and conditions contained in purchase orders or other documents issued by the customer shall be of no effect except to confirm the type and quantity of services, equipment, and materials to be supplied to the customer.

If customer does not have an approved open account with Halliburton or a mutually executed written contract with Halliburton, which dictates payment terms different than those set forth in this clause, all sums due are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice.

Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.